

186657

K. Chad Burgess
Senior Counsel

chad.burgess@scana.com



June 15, 2007

VIA HAND DELIVERY

The Honorable Charles Terreni
Chief Clerk/Administrator
Public Service Commission of South Carolina
101 Executive Center Drive (29210)
Post Office Drawer 11649
Columbia, South Carolina 29211

COPY
Posted: led
Dept: S.A.
Date: 6/15/07
Time: 2:55

SC PSC
2007 JUN 15 AM 9:12
PSC

RE: Application of South Carolina Electric & Gas Company for Adjustments and
Increases in Company's Electric Rate Schedules and Tariffs
Docket No. 2007-229-E

Dear Mr. Terreni:

Enclosed for filing on behalf of South Carolina Electric & Gas Company ("SCE&G") in the above-captioned matter is the original and ten (10) copies of SCE&G's Notice of Change and Application for Increase in Rates and Charges ("Application"). Please acknowledge your receipt of the Application by file-stamping the extra copy that is enclosed and returning it to us via our courier.

By copy of this letter, we are also serving the South Carolina Office of Regulatory Staff with a copy of the enclosed Application and attach a certificate of service to that effect.

If you have any questions, please advise.

Very truly yours,


K. Chad Burgess

KCB/kms
Enclosures

cc: C. Dukes Scott
Dan F. Arnett
John W. Flitter
Shannon Bowyer Hudson, Esquire
(all via hand delivery)

RECEIVED

JUN 15 2007

PSC SC
DOCKETING DEPT.

BEFORE
THE PUBLIC SERVICE COMMISSION OF
SOUTH CAROLINA
DOCKET NO. 2007-229-E

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CORP
2007 JUN 15 AM 9:12
RFP

IN RE:

Application of South Carolina Electric &)
Gas Company for Adjustments and)
Increases in the Company's Electric Rate)
Schedules and Tariff.)
_____)

**CERTIFICATE
OF SERVICE**

This is the certify that I have caused to be served this day ten (10) copies of South Carolina Electric & Gas Company's **Notice of Change and Application for Adjustments and Increases in Rates and Charges** via hand delivery to the person named below at the address set forth:

Shannon Bowyer Hudson, Esquire
Office of Regulatory Staff
1441 Main Street, Suite 300
Columbia, SC 29201



Karen M. Scruggs

Columbia, South Carolina
This 15th day of June 2007

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
BEFORE THE
PUBLIC SERVICE COMMISSION OF
SOUTH CAROLINA**

DOCKET NO. 2007 - 229 - E

SC
DOCKET
2007 JUN 15 AM 9:12
PSC

**APPLICATION FOR INCREASES IN ELECTRIC
RATES AND CHARGES**

RECEIVED
JUL 16 2007
PSC SC
DOCKETING DEPT.

APPLICATION FOR ADJUSTMENTS



BEFORE
THE PUBLIC SERVICE COMMISSION OF
SOUTH CAROLINA

DOCKET NO. 2007-229-E

IN RE:

Application of South Carolina Electric &)
Gas Company for Adjustments and Increases)
in the Company's Electric Rate Schedules)
and Tariffs)
_____)

NOTICE OF CHANGE AND
APPLICATION FOR INCREASE
IN RATES AND CHARGES

BEFORE
THE PUBLIC SERVICE COMMISSION OF
SOUTH CAROLINA
DOCKET NO. 2007-229-E

IN RE:

Application of South Carolina Electric &)	
Gas Company for Adjustments and Increases)	NOTICE OF CHANGE AND
in the Company's Electric Rate Schedules)	APPLICATION FOR INCREASE
and Tariffs)	IN RATES AND CHARGES
_____)	

Pursuant to S.C. Code Ann. Section 58-27-820 and Section 58-27-870 (1976, as amended) and 26 S.C. Code Ann. Regs. 103-823 (State Register Volume 31, Issue 4, effective April 27, 2007)¹ of the Rules of Practice and Procedure of the Public Service Commission of South Carolina ("Commission"), South Carolina Electric & Gas Company ("SCE&G" or "Company") hereby notifies the Commission of proposed changes in its rates, charges, and tariffs filed for electric service and respectfully requests that the proposed rates, charges, and tariffs filed with this Application be approved by the Commission. The Company proposes that rates and charges reflecting the requested increases be effective for retail electric service rendered on and after January 1, 2008. In support of the proposed adjustments and increases, SCE&G would respectfully show unto the Commission the following:

¹ This rule entitled "Applications" was previously denominated as 26 S.C. Code Ann. Regs. 103-834 and was recently amended, renumbered and published in the State Register Volume 31, Issue 4, effective April 27, 2007.

1. The Commission was notified on May 15, 2007, of the Company's intent to file this Application pursuant to the provisions of S.C. Code Ann. Section 58-27-860 (Supp. 2006).

2. The correct legal name for the Company is South Carolina Electric & Gas Company. It is a South Carolina corporation operating as an electric utility in 24 counties in the central and southern areas of South Carolina where it is engaged in the generation, transmission, distribution and sale of electricity to the public for compensation. As such, it is subject to the jurisdiction of the Commission for approval of its rates, charges, tariffs and terms and conditions of service as generally provided in S.C. Code Ann. Sections 58-27-10 *et seq.* (1976 & Supp. 2006).

3. Corporate legal counsel for SCE&G in this proceeding are as follows:

Catherine D. Taylor, Esquire
K. Chad Burgess, Esquire
South Carolina Electric & Gas Company
1426 Main Street, MC 130
Columbia, South Carolina 29201
Telephone: 803-217-8141
Facsimile: 803-217-7931
cdtaylor@scana.com
chad.burgess@scana.com

Private legal counsel for SCE&G in this proceeding are as follows:

Belton T. Zeigler, Esquire
Haynsworth Sinkler Boyd, P.A.
Post Office Box 11889
Columbia, South Carolina 29211
Telephone: 803-540-7815
Facsimile: 803-765-1243
beltonzeigler@hsblawfirm.com

Mitchell Willoughby, Esquire
Willoughby & Hoefer, P.A.
Post Office Box 8416
Columbia, South Carolina 29202
Telephone: 803-252-3300
Facsimile: 803-771-2410
mwilloughby@willoughbyhoefer.com

All pleadings, correspondence and communications relating to this Application should be addressed to the Company's authorized representatives as stated hereinabove.

4. The current rates now in effect, exclusive of changes in the fuel component, were approved by the Commission in Order No. 2005-2, dated January 6, 2005, issued in Docket No. 2004-178-E.

5. The appropriate test year for purposes of this Application is the twelve-month period ending March 31, 2007.

6. Since the issuance of Order No. 2005-2, SCE&G has continued to make significant investments in its infrastructure to meet growth in its service territory, to maintain and improve the reliability of its system, and to meet increasingly stringent environmental controls on air emissions. At the same time, SCE&G has experienced significantly increased costs in continuing to provide safe and reliable service to its customers. Despite the Company's efficient operations and constant efforts to lower and control costs, the current rates and charges are not sufficient to allow the Company a reasonable opportunity to earn an adequate rate of return on its investment. In sum, the capital additions to its investment and the increasing costs of providing service necessitate an increase in the Company's rates and charges.

7. In Order No. 2005-2, the Commission found that 8.64% was a fair and reasonable return on the Company's electric retail rate base. For the adjusted test year ended March 31, 2007, the Company earned a 7.33% return on its retail electric operations. Currently, the Company's earnings on its investment are non-compensatory and unreasonably low and will continue to decline without the increased revenue produced by the proposed rates and charges attached hereto as Exhibit B.

8. The retail electric return on common equity for the adjusted test year ended March 31, 2007, was 8.27% as opposed to the 10.7% return on common equity which the Commission approved in Docket No. 2004-178-E. The current return is unreasonably low and the previously allowed return on equity of 10.7% is now inadequate. At the existing rates and charges, the Company's earned return on equity will further deteriorate and adversely impact the Company's ability to raise needed capital at reasonable rates and on reasonable terms.

9. The Company requests that proposed rates and charges representing an increase in revenues of approximately 6.75% be effective on January 1, 2008. The proposed rates and charges would permit the Company the opportunity to earn a return on common equity of 11.75%. The additional revenues are necessary to permit the Company to meet its reasonable operating expenses, to provide a reasonable opportunity to earn a fair rate of return, and to continue to attract capital on reasonable terms. Said rates and charges are needed to preserve the financial integrity of the Company, promote

continued investment in and maintenance of its facilities, and thereby permit SCE&G to continue providing reliable, high quality, and safe electric services.

10. SCE&G proposes that all accounting and pro forma adjustments set forth in the exhibits attached hereto and incorporated herein by this reference be adopted in this proceeding for rate making and reporting purposes.

11. SCE&G applies for an extension until December 31, 2015, of the period over which it would be able to apply the accelerated capital recovery mechanism to its Cope Generating Station that was approved by the Commission in Docket No. 1999-389-E, Order No. 1999-655. This mechanism allows the Company to book accelerated depreciation to Cope Generating Station in cases when the Company determines that revenue and expense levels warrant. The mechanism would have expired on December 31, 2002 had it not been extended by the Commission in Order 2003-38 until December 31, 2005. This mechanism was extended in Order No. 2005-2 in Docket No. 2004-178-E until December 31, 2010, and the Company herein requests that this mechanism be further extended until December 31, 2015 under the terms and conditions established in Order No. 1999-655.

12. SCE&G further requests that all changes and increases in rates, charges and tariffs set forth in the exhibits attached hereto and incorporated herein by this reference be approved in this proceeding. In general, the proposed revenue increase is to be distributed among and recovered from the various classes of customers by increasing the rates and charges as follows: the residential class by an average of 7.49%; the small

general service class by an average of 5.83%; the medium general service class by an average of 6.87%; the large general service class by an average of 5.96%; and the lighting class by an average of 8.17%.

13. The exhibits attached to and incorporated in this Application are as follows:

- a. **Exhibit A**. The schedules of the Company's electric rates and charges in effect and filed with the Commission at the time of filing this Application, and the currently approved General Terms and Conditions for the Company's electric operations.
- b. **Exhibit B**. The schedules of electric rates and charges the Company proposes to put into effect for service rendered on and after January 1, 2008.
- c. **Exhibits C1 and C2**. The proposed General Terms and Conditions for the Company's electric operations. Exhibit C1 is a "red-lined" version of SCE&G's currently approved General Terms and Conditions which shows additions and deletions proposed by the Company. Exhibit C2 is a copy of the proposed General Terms and Conditions.
- d. **Exhibit D**. The financial data for the 12-month period ended March 31, 2007, filed in compliance with 26 S.C. Code Ann. Regs. 103-823 (State Register Volume 31, Issue 4, effective April 27, 2007).

WHEREFORE, South Carolina Electric & Gas Company prays that the Commission (1) approve as just and reasonable the revised rate schedules and the rates and charges included therein for retail electric service to be rendered on and after January 1, 2008; (2) approve any contract revisions that are appropriate and reasonable or otherwise result from the increase in rates and charges to be approved herein; (3) approve the proposed General Terms and Conditions attached hereto; and (4) grant SCE&G such further, different or other relief as may be just and reasonable.

Respectfully submitted,



Kevin B. Marsh
President and Chief Operating Officer
South Carolina Electric & Gas Company
1426 Main Street
Columbia, South Carolina 29201

Columbia, South Carolina
June 14, 2007

STATE OF SOUTH CAROLINA)
)
COUNTY OF RICHLAND) VERIFICATION

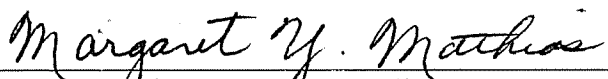
PERSONALLY APPEARED before me, Kevin B. Marsh, President and Chief Operating Officer, South Carolina Electric & Gas Company, who, being first duly sworn, deposes and says that he has read the foregoing Application for Adjustments and Increases in Electric Rate Schedules and Tariffs and the matters alleged therein are true within his own knowledge; and that he is fully authorized and has capacity to sign the aforesaid pleading and to verify the contents thereof.



Kevin B. Marsh

SWORN TO before me this

14th day of June, 2007

 (L.S.)

Notary Public for South Carolina
My Commission Expires: My Commission Expires May 25, 2009

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
CURRENT ELECTRIC RATE SCHEDULES**

EXHIBIT A

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
CURRENT ELECTRIC RATE SCHEDULES**

EXHIBIT A

Listed are the current
electric rate schedules
included as follows:

Rate 1 (RGC)

2

3

5

6 (RGCC)

7

8

9

10

11

12 (C)

13 (ML)

14

15 (SS-1)

16

17

18

19

20

Rider to Rate 20 & 23

21

21 (A)

22 (S)

23

Rider to Rate 23 & 24

24

25

26

28

Residential Subdivision Street Lighting

Rider to Residential Subdivision Street Lighting

Contract Rates

Adjustment for Fuel Costs

General Terms and Conditions

SOUTH CAROLINA ELECTRIC & GAS COMPANY**ELECTRICITY****RATE 1 (RGC)****RESIDENTIAL SERVICE
GOOD CENTS RATE****AVAILABILITY**

Effective January 15, 1996 this schedule is closed and not available to any new structure.

This rate is available to customers who meet the Company's Good Cents requirements and use the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residence and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CERTIFICATION REQUIREMENTS

Prior to construction, the customer or prospective customer must contact the Company to ascertain the requirements of the Good Cents Program and to arrange for on-site inspections for compliance.

The dwelling unit must be certified by the Company to meet or exceed the Company's Good Cents Program requirements in force at the time of application in order to qualify for service under this rate schedule.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

	<u>Summer</u> (Billing Months June-September)	<u>Winter</u> (Billing Months October-May)
Basic Facilities Charge:	\$ 7.50	\$ 7.50
Plus Energy Charge:		
First 800 Kwhrs. @	\$ 0.09003	\$ 0.09003 per Kwhr.
Excess over 800 Kwhrs. @	\$ 0.09817	\$ 0.08597 per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

ADJUSTMENT FOR FUEL COST

Fuel cost of \$.02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00043 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when customer pays the difference in costs between non-standard service and standard service or pays the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for bills rendered on and
after the first billing cycle of May 2007

RATE 2

LOW USE RESIDENTIAL SERVICE

AVAILABILITY

This rate is available to customers that meet the special conditions listed below, and are served by the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

SPECIAL CONDITIONS OF SERVICE

- 1) This rate schedule is available to those accounts where the consumption has not exceeded 400 Kwhrs. for each of the twelve billing months preceding the billing month service is to be initially billed under this rate schedule. The customer must have occupied the dwelling unit for the entire time necessary to determine eligibility under this rate schedule.
- 2) Consumption during a billing period of more than 30 days, used to determine eligibility under this rate schedule, shall be adjusted to a 30 day billing period by application of a fraction, the numerator of which shall be 30 and the denominator of which shall be the actual number of days in the billing period.
- 3) The second billing month within a twelve billing month period that consumption under this rate schedule exceeds 400 Kwhrs. will terminate eligibility under this rate schedule.
- 4) Service will be billed under the previous rate schedule the next twelve billing periods before the customer will again be eligible for the Low Use Rate.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

Basic Facilities Charge: \$7.50

Plus Energy Charge:

All Kwhrs. @ \$0.06970 per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$.02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00043 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for bills rendered on and
after the first billing cycle of May 2007

SOUTH CAROLINA ELECTRIC & GAS COMPANY**ELECTRICITY****RATE 3 (M)****MUNICIPAL
POWER SERVICE****AVAILABILITY**

This rate is available to municipal customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. This includes all municipally owned and operated facilities for power purposes including, but not restricted to public buildings and pumping stations. It is not available for resale or standby service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

Basic Facilities Charge: \$ 15.00

Plus Energy Charge:

Summer Billing Months (June-September)

All Kwhrs. @ \$ 0.08003 per Kwhr.

Winter Billing Months (October-May)

All Kwhrs. @ \$ 0.08003 per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$.02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00038 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

Service shall not be supplied under this rate for establishments of a commercial nature, nor to operations primarily non-municipal. Under no conditions will the Company allow the service to be resold to or shared with others.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than ten (10) years.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for bills rendered on and
after the first billing cycle of May 2007

RATE 5

RESIDENTIAL SERVICE
TIME OF USE

AVAILABILITY

This rate is available on a voluntary basis to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

I. Summer Months of June-September

A. Basic Facilities Charge:	\$11.25	
B. Energy Charge:		
All on-peak Kwhrs.@	\$0.19974	per Kwhr.
All off-peak Kwhrs.@	\$0.07238	per Kwhr.
C. Minimum Bill:		
The monthly minimum charge shall be the basic facilities charge		

II. Winter Months of October-May

A. Basic Facilities Charge:	\$11.25	
B. Energy Charge:		
All on-peak Kwhrs.@	\$0.18828	per Kwhr.
All off-peak Kwhrs.@	\$0.07238	per Kwhr.
C. Minimum Bill:		
The monthly minimum charge shall be the basic facilities charge		

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours:

Summer Months of June-September:

The on-peak summer hours are defined as the hours between 2:00 p.m.-7:00 p.m., Monday-Friday, excluding holidays.*

Winter Months of October-May:

The on-peak winter hours are defined as the hours between 7:00 a.m.-12:00 noon, Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$.02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00043 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

The Company's levelized payment plans are not available to customers served under this rate schedule.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for bills rendered on and
after the first billing cycle of May 2007

RATE 6 (RGCC)

RESIDENTIAL SERVICE
ENERGY SAVER/
CONSERVATION RATE
(Page 1 of 2)

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling unit.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

The builder or homeowner must provide the following:

- 1) For new homes only - Proof that home meets the Council of American Building Officials Model Energy Code.
- 2) Receipts showing the purchase and installation of a new AC unit that meets the requirements as shown below.
- 3) A certificate issued by an installer showing a wall total cavity R value of 15 (R-15).
- 4) Certification from builder stating that requirements have been met.

The Company may perform an on-site audit to verify that customer meets availability requirements as stated herein.

THERMAL AND AIR CONDITIONING REQUIREMENTS FOR ENERGY CONSERVATION

The following requirements are predicated on the Council of American Building Officials Model Energy Code and subject to change with a change in the Council of American Building Officials Model Energy Code. Sufficient application of thermal control products and specified air conditioning requirements must be met to satisfy the minimum standards outlined below:

- Ceilings:** Ceilings of newly constructed homes shall be insulated with a total "as installed" thermal resistance (R) value of 30 (R-30).
Ceilings of manufactured housing shall be insulated with a thermal resistance (R) value of 30 (R-30).
Ceilings of existing housing shall be insulated with a total "as installed" thermal resistance (R) value of 38 (R-38).
- Lighting:** Recessed ceiling lights shall be sealed.
- Walls:** Walls exposed to the full temperature differential (TD), or unconditioned areas, shall have a total cavity R value of 15 (R-15).
*This is not a requirement for existing housing.
- Floors:** Floors over crawl space or crawl space walls shall have insulation installed having a total R value of 19 (R-19).
100% of the exposed earth in a crawl space shall be covered with a vapor barrier of no less than (4) mills.
- Windows:** Windows shall be insulated (double) glass or have storm windows.
- Doors:** Doors exposed to full TD areas must be weather-stripped on all sides and of solid construction.
- Ducts:** Air ducts located outside of conditioned space must have: 1) all joints properly fastened and sealed, and, 2) the duct shall have a minimum installed insulation R-value of 6.0. All joints in ductwork outside of the conditioned space must be permanently sealed with the application of duct sealant. Transverse joints, take-offs, transitions, supply/return connections to the air handler, boot connections to the floor/ceiling/wall, and framed-in and panned passages must be made airtight with duct sealant.
- Attic Vent:** Attic ventilation must be a minimum of one square foot of net free area for each 150 square feet attic floor area.
- Water Heaters:** Electric water heaters must have insulation surrounding the tank with minimum total R value of 8 (R-8).
- Air Condition:** All air conditioners must have a SEER rating of 1.5 SEER higher than the rating shown in the Council of American Building Officials Model Energy Code or 12 SEER or any federal or state mandated energy codes, whichever is higher.
- Other:** Chimney flues and fireplaces must have tight fitting dampers.

*Insulation thermal resistance values are shown for insulation only, framing corrections will not be considered.

The "as installed" thermal resistance (R) value for all loose fill or blowing type insulation materials must be verifiable either by installed density using multiple weighted samples, the manufacturer's certification methods, Federal Trade Commission's procedures or other methods specified by local governing agencies.

RATE 6 (RGCC)

RESIDENTIAL SERVICE
ENERGY SAVER/
CONSERVATION RATE
(Page 2 of 2)

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

	<u>Summer</u> (Billing Month June-September)	<u>Winter</u> (Billing Month October-May)
Basic Facilities Charge:	\$7.50	\$7.50
Plus Energy Charge:		
First 800 Kwhrs. @	\$0.09003 per Kwhr.	\$0.09003 per Kwhr.
Excess over 800 Kwhrs. @	\$0.09817 per Kwhr.	\$0.08597 per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$.02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00043 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 7

RESIDENTIAL SERVICE
TIME-OF-USE DEMAND

AVAILABILITY

This rate is available on a voluntary basis to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

I. Basic Facilities Charge:	\$11.25
II. Demand Charge:	
A. On-Peak Billing Demand	
Summer Months of June-September @	\$9.70 per KW
Non-Summer Months of October-May @	\$6.06 per KW
III. Energy Charge:	
All on-peak Kwhrs.@	\$0.06337 per Kwhr.
All off-peak Kwhrs.@	\$0.04901 per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

BILLING DEMAND

The maximum integrated fifteen minute demand for the current month occurring during the on-peak hours specified below. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours:

Summer Months of June-September:

The on-peak summer hours are defined as the hours between 2:00 p.m.-7:00 p.m., Monday-Friday, excluding holidays.*

Non-Summer Months of October-May:

The on-peak winter hours are defined as the hours between 7:00 a.m.-12:00 noon, Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$.02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00043 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

The Company's levelized payment plans are not available to customers served under this rate schedule.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for bills rendered on and
after the first billing cycle of June 2007

RATE 8

RESIDENTIAL SERVICE

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

	<u>Summer</u> (Billing Month June-September)	<u>Winter</u> (Billing Month October-May)
Basic Facilities Charge:	<u>\$7.50</u>	<u>\$7.50</u>
Plus Energy Charge:		
First 800 Kwhrs. @	<u>\$0.09360</u> per Kwhr.	<u>\$0.09360</u> per Kwhr.
Excess over 800 Kwhrs. @	<u>\$0.10209</u> per Kwhr.	<u>\$0.08936</u> per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$ 02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$ 00043 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 9

GENERAL SERVICE

(Page 1 of 2)

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power purposes such as commercial, industrial, religious, charitable and eleemosynary institutions. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

	<u>Summer</u> (Billing Months June-September)	<u>Winter</u> (Billing Months October-May)
Basic Facilities Charge:	\$ 15.00	\$ 15.00
Demand Charge:		
First 250 KVA of Billing Demand	No Charge	No Charge
Excess over 250 KVA of Billing Demand @	2.95 per KVA	No Charge

The Billing Demand (to the nearest whole KVA) shall be the maximum integrated fifteen (15) minute demand measured during the billing months of June through September.

Energy Charge:

First 3,000 Kwhrs. @	\$0.09464 per Kwhr.	\$0.09464 per Kwhr.
Over 3,000 Kwhrs. @	\$0.10014 per Kwhr.	\$0.08845 per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge and demand charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COST

Fuel cost of \$.02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00038 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

POWER FACTOR

If the power factor of the Customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

TEMPORARY SERVICE

Temporary service for construction and other purposes will be supplied under this rate in accordance with the Company's Terms and Conditions covering such service.

PAYMENT TERMS

All bills are net and payable when rendered.

Effective for bills rendered on and
after the first billing cycle of May 2007

RATE 9

GENERAL SERVICE

(Page 2 of 2)

SPECIAL PROVISIONS

This rate is available for residential service where more than one dwelling unit is supplied through a single meter, provided service to such dwelling unit was established prior to July 1, 1980.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the customer its normal monthly facility charge based on such difference in costs.

UNMETERED SERVICE PROVISION

When customer's usage can be determined and in the sole opinion of the Company, installation of metering equipment is impractical or uneconomical, monthly Kwhrs. may be estimated by the Company and billed at the above rate per month, except that the basic facilities charge shall be \$4.75.

TERM OF CONTRACT

Contracts for installation of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 10**SMALL CONSTRUCTION SERVICE****AVAILABILITY**

This rate is available as a temporary service for builders using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general lighting and/or power purposes during construction. It is not available for resale or standby service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, two or three wire at Company's standard secondary service voltages of 240 volts or less.

RATE PER MONTH

Basic Facilities Charge: \$ 7.50

Plus Energy Charge:
All Kwhrs. @ \$0.09360 per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$.02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00038 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

If providing temporary service requires the Company to install transformers and other facilities which must be removed when temporary service is no longer required, then the customer may be required to pay the cost of installing and removing the Company's temporary facilities.

TERM OF CONTRACT

Contracts shall be written for a period of time commencing with establishment of service and ending when construction is suitable for occupancy or one year, which is less. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 11

IRRIGATION SERVICE

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. It is not available for resale. This schedule is available for service furnished for the operation of electric motor driven pumps and equipment supplying water for the irrigation of farmlands and plant nurseries, and irrigation to provide adequate moisture for vegetative cover to control erosion and provide runoff. The pumping units served hereunder shall be used solely for the purpose of irrigation.

All motors of more than 5 H.P. shall be approved by the Company. The Company reserves the right to deny service to any motor which will be detrimental to the service of other customers. Upon request, customer may pay all cost associated with upgrading the system to the point at which starting the customer's motor will not degrade the service to the other customers.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

I. Summer Months of June-September

A. Basic Facilities Charge:	\$18.15	
B. Energy Charge:		
All on-peak Kwhrs.@	\$0.16448	per Kwhr.
All shoulder Kwhrs.@	\$0.09968	per Kwhr.
All off-peak Kwhrs.@	\$0.05730	per Kwhr.

II. Winter Months of October-May

A. Basic Facilities Charge:	\$18.15	
B. Energy Charge:		
All Kwhrs.@	\$0.05730	per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, except when the revenue produced by the customer does not sufficiently support the investment required to serve the load. The Company will determine in each case the amount and form of payment required to correct the revenue deficiency.

DETERMINATION OF ON-PEAK, SHOULDER, AND OFF-PEAK HOURS

A. On-Peak Hours:

Summer Months of June-September:

The on-peak summer hours are defined as the hours between 2:00 p.m.-6:00 p.m., Monday-Friday, excluding holidays.*

B. Shoulder Hours:

Summer Months of June-September:

The shoulder summer hours are defined as the hours between 10:00 a.m.-2:00 p.m. and 6:00 p.m.-10:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak or shoulder hours.

*Holidays are Independence Day and Labor Day.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$.02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00038 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and obtain any other data necessary to determine the customer's load characteristics.

TERM OF CONTRACT

Contracts for installations shall be written for a period of not less than ten (10) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for bills rendered on and after the first billing cycle of May 2007

RATE 12 (C)**CHURCH SERVICE****AVAILABILITY**

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power service to churches. It is not available for resale or standby service. It is only available to recognized churches.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

Basic Facilities Charge: \$ 9.80

Plus Energy Charge:

All Kwhrs. @ \$ 0.08172 per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$.02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00038 per Kwhr. for accumulation of a storm damage

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Under no conditions will the Company allow the service to be resold to or shared with others. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

When a church offers activities that, in the sole opinion of the Company, are of a commercial nature such as day care, camps or recreational activities, the Company may require that the account be served under the appropriate general service rate.

TERM OF CONTRACT

Contracts shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

SOUTH CAROLINA ELECTRIC & GAS COMPANY**ELECTRICITY****RATE 13 (ML)****MUNICIPAL
LIGHTING SERVICE****AVAILABILITY**

This rate is available to municipal customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. This includes all municipally owned and operated facilities for lighting streets, highways, parks and other public areas, or other signal system service. It is not available for resale or standby service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

Basic Facilities Charge: \$ 15.00

Plus Energy Charge:

All Kwhrs. @ \$ 0.07575 per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$ 02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00038 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

Service shall not be supplied under this rate for establishments of a commercial nature, nor to operations primarily non-municipal. Under no circumstances will the Company allow the service to be resold or shared with others.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than ten (10) years.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for bills rendered on and
after the first billing cycle of May 2007

SOUTH CAROLINA ELECTRIC & GAS COMPANY**ELECTRICITY****RATE 14****FARM SERVICE****AVAILABILITY**

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system on farms for producing but not processing agricultural, dairy, poultry and meat products.

Service shall not be supplied under this rate for establishments of a commercial nature such as stores, shops, stands, restaurants, service stations or any non-farm operations; nor for processing, distributing or selling farm or other products not originating through production on the premises served. Motors rated in excess of 20 H.P. will not be served on this rate. It is available for farm commercial operations including irrigation, grain elevators and crop drying for farm products produced on the premises served. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

	<u>Summer</u> (Billing Months June-September)	<u>Winter</u> (Billing Months October-May)
Basic Facilities Charge:	\$ 7.50	\$ 7.50
Plus Energy Charge:		
First 800 Kwhrs.@	\$ 0.09360 per Kwhr.	\$ 0.09360 per Kwhr.
Excess over 800 Kwhrs.@	\$ 0.10209 per Kwhr.	\$ 0.08936 per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs Exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel cost of \$ 0.2630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00038 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state and governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for bills rendered on and
after the first billing cycle of May 2007

RATE 15 (SS-1)**SUPPLEMENTARY AND STANDBY SERVICE****AVAILABILITY**

Available to Small Power Producers and co-generators that are a Quality Facility as defined by the Federal Energy Regulatory Commission (FERC) Order No. 70 under Docket No. RM 79-54. This schedule is not available to Qualifying Facilities with a power production capacity greater than 100 KW.

SUPPLEMENTARY SERVICE

Supplementary service is defined herein as power supplied by the Company to a Qualifying Facility in addition to that which the Qualifying Facility generates itself. Supplementary service will be provided by the Company under a retail electric service schedule which the customer will establish in conjunction with the implementation of this Supplementary and Standby Service rate.

SUPPLEMENTARY SERVICE

- 1) Standby service under this schedule is defined herein as power supplied by the Company to a Qualifying Facility to replace energy ordinarily generated by a Qualifying Facility during a scheduled or unscheduled outage.
- 2) Standby service is available to customers establishing a firm demand which is billed under a retail electric service schedule of the Company. If no firm demand is established by the customer for the purpose of taking Supplementary power, then Standby service will be provided as Supplementary service and billed on the applicable retail electric service schedule.
- 3) Standby service is defined for each 15-minute interval as the minimum of: (1) the Standby contracted demand, and, (2) the difference between the measured load and the contracted firm demand, except that such difference shall not be less than zero.
- 4) Supplementary Service is defined as all power supplied by the Company not defined herein as Standby Service.
- 5) The Standby contract demand shall be limited to the power production capacity of the Qualifying Facility.

STANDBY SERVICE POWER RATE PER MONTH

Basic Facilities Charge	\$ 135.00
Demand Charge per KW of Contract Demand	\$ 4.33
Energy Charge:	
On-Peak KWH	\$ 0.04297
Off-Peak KWH	\$ 0.03514

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

- A. On-Peak Hours:
On-peak hours are defined to be 10:00 a.m. - 10:00 p.m. for the months of June-September, excluding weekends.
- B. Off-Peak Hours:
All hours not defined as on-peak hours are considered to be off-peak.

POWER FACTOR

The customer must maintain a power factor of as near unity as practicable. If the power factor of the customer's installation falls below 85%, the Company shall adjust the billing demand to a basis of 85% power factor.

LIMITING PROVISION

The Standby Service power rate will be available for 1325 annual hours of consumption beginning in May and ending in April, or for a prorated share thereof for customers who begin to receive service in months other than May. Accounts on this rate are subject to the following condition: Standby service will be available for a maximum of 120 On-Peak Hours.

If this account exceeds: (1) 1325 hours of Standby service annually, or (2) 120 on-peak hours of Standby service, the account will be billed on the rate normally applied to customer's Supplementary service load for the current billing month and the subsequent eleven months.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$ 02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$ 00008 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The customer is responsible for all costs associated with interconnection to the Company's system for the purpose of obtaining Supplementary or Standby power.

TERM OF CONTRACT

Contracts shall be written for a period of not less than three (3) years.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective for bills rendered on and
after the first billing cycle of May 2007

RATE 16**GENERAL SERVICE
TIME-OF-USE****AVAILABILITY**

This rate is available to any non-residential customer using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for power and light requirements and having an on-peak demand of less than 1,000 KW. The second billing month within a twelve billing month period that on-peak demand exceeds 1,000 KW will terminate eligibility under this rate schedule. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

I. Basic Facilities Charge:	\$18.15	
II. Energy Charge:		
A. On-Peak Kwhrs.		
1. Months of June-September	\$0.16448	per Kwhr.
2. Months of October-May	\$0.13145	per Kwhr.
B. Off-Peak Kwhrs.		
First 1,000 off-peak Kwhrs. @	\$0.07101	per Kwhr.
Excess over 1,000 off-peak Kwhrs. @	\$0.07500	per Kwhr.

DETERMINATION OF ON-PEAK HOURS**A. On-Peak Hours:**

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

October-May:

The on-peak non-summer hours are defined as those hours between 6:00 a.m.-10:00 a.m. and 6:00 p.m.-10:00 p.m.

Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel cost of \$.02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00038 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

POWER FACTOR

If the power factor of the customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. Contracts for installations of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for bills rendered on and after the first billing cycle of May 2007

RATE 17

MUNICIPAL
STREET LIGHTING

AVAILABILITY

This rate is available to municipal customers using the Company's electric service for area and street lighting.

RATE

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's overhead distribution system will be charged for at the following rates:

SIZE AND DESCRIPTION			Lamp Charges per Month	Kwhrs. per Month
7,500	Lumens	(Mercury) (175W) Open Type (non-directional)	\$ 7.40	72
7,500	Lumens	(Mercury) (175W) Closed Type	\$ 8.93	72
15,000	Lumens	(HPS) (150W) Open Type	\$ 7.42	63
15,000	Lumens	(HPS) (150W) Closed Type	\$ 9.20	63
20,000	Lumens	(Mercury) (400W) Closed Type	\$ 15.71	159
50,000	Lumens	(HPS) (400W) Closed Type	\$ 15.83	164

The following fixtures are available for new installations only to maintain pattern sensitive areas:

4,000	Lumens	(HPS) (100W) Open Type (non-directional)	\$ 7.11	41
9,500	Lumens	(HPS) (100W) Open Type	\$ 7.27	45
9,500	Lumens	(HPS) (100W) Open Type (non-directional) - Retrofit	\$ 7.32	51
9,500	Lumens	(HPS) (100W) Closed Type	\$ 9.05	45
15,000	Lumens	(HPS) (150W) Open Type - Retrofit	\$ 7.42	62
15,000	Lumens	(HPS) (150W) Closed Type - Retrofit	\$ 9.20	62
10,000	Lumens	(Mercury) (250W) Closed Type	\$ 12.50	92
27,500	Lumens	(HPS) (250W) Closed Type	\$ 14.46	106
45,000	Lumens	(HPS) (360W) Closed Type - Retrofit	\$ 15.66	144

All night street lighting service in areas being served from Company's underground distribution system:

The following fixtures which are available for new installations where excavation and back filling are provided for the Company and existing fixtures previously billed as residential subdivision street lighting will be charged for at the following rates:

Post-Top Mounted Luminaries			Traditional Lamp Charges per Month	Modern Lamp Charges per Month	Classic Lamp Charges per Month	Kwhrs. per Month
7,500	Lumens	(Mercury) (175W)	\$ 17.79	\$ 17.79	\$ 20.95	72
15,000	Lumens	(HPS) (150W)	\$ 18.55	\$ 18.55	\$ 20.92	63

The following fixture is available for new installations only to maintain pattern sensitive areas:

9,500	Lumens	(HPS) (100W) Traditional	\$ 18.40			45
15,000	Lumens	(HPS) (150W) - Retrofit	\$ 18.55	\$ 18.55	\$ 20.92	63

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$.02630 per Kwhr. are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00152 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Contracts under this rate shall be written for a period of not less than ten (10) years; and such contract shall include a provision that the Municipality must purchase all of its electrical requirements from the Company. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

RATE 18**UNDERGROUND
STREET LIGHTING**

(Page 1 of 2)

AVAILABILITY

This rate is available to customers using the Company's electric service for street and area lighting served from existing underground distribution facilities.

APPLICABILITY

Applicable only to outdoor lighting with ballast operated vapor lamp fixtures, either mercury vapor (MV), high pressure sodium (HPS), or metal halide (MH), and with poles conforming to Company specifications. Services will be rendered only at locations that, solely in the opinion of the Company, are readily accessible for maintenance. If the Company is required to install light fixtures on poles other than those described herein, the Company will determine in each case the amount and form of payment required.

RATE PER LUMINARIES

SIZE AND DESCRIPTION			Lamp Charges per Month	Kwhrs. per Month
7,500 Lumens	(MV) (175W)	(Acorn, Round, or Octagonal Style)*	\$ 14.06	72
10,000 Lumens	(MV) (250W)	(Acorn, Round, or Octagonal Style)*	\$ 15.30	92
15,000 Lumens	(HPS) (150W)	(Acorn, Round, or Octagonal Style)*	\$ 14.85	63
7,500 Lumens	(MV) (175W)	(Traditional)	\$ 9.93	72
7,500 Lumens	(MV) (175W)	(Modern)	\$ 9.93	72
7,500 Lumens	(MV) (175W)	(Classic)	\$ 12.80	72
15,000 Lumens	(HPS) (150W)	(Traditional)	\$ 10.54	63
15,000 Lumens	(HPS) (150W)	(Modern)	\$ 10.54	63
15,000 Lumens	(HPS) (150W)	(Classic)	\$ 12.60	63
36,000 Lumens	(MH) (400W)	Hatbox	\$ 29.15	157
50,000 Lumens	(HPS) (400W)	Hatbox	\$ 27.82	152
110,000 Lumens	(MH) (1000W)	Hatbox	\$ 43.86	355
140,000 Lumens	(HPS) (1000W)	Hatbox	\$ 39.68	360
20,000 Lumens	(MV) (400)	Shoebox Type	\$ 18.20	159
45,000 Lumens	(HPS) (400W)	Shoebox Type	\$ 19.82	164
40,000 Lumens	(MH) (400W)	Shoebox Type	\$ 25.14	167

RATE PER POLE

12' Smooth/Fluted Aluminum (Mounted Height)	\$ 22.00
14' Smooth/Fluted Aluminum (Mounted Height)	\$ 22.65
17' Standard Fiberglass (Mounted Height)	\$ 9.00
42' Square Aluminum/Direct Buried (35' Mounted Height)	\$ 24.00
42' Round Aluminum/Direct Buried (35' Mounted Height)	\$ 24.00
35' Round Aluminum/Base Mounted (Add Base To Determine Mounted Height))	\$ 32.00
35' Square Aluminum/Base Mounted (Add Base To Determine Mounted Height)	\$ 35.00

RESIDENTIAL SUBDIVISION CUSTOMER CHARGE

*The lights described above may be installed in new or existing residential subdivisions at the ratio of one light for either every four (4) or six (6) metered residences. An administrative charge of \$2.00 will be added to each fixture billed under this provision. Each monthly bill rendered will include an amount for the installed lighting. Such amount will be determined by adding the appropriate charges above for the installed luminaries, pole and administrative charge and dividing such charge by either four (4) or six (6).

REPLACEMENT OF EXISTING SYSTEMS

In the event that the customer desires to replace an existing lighting system owned and operated by the company, the customer shall be required to pay to the Company an amount equal to the provision for early contract termination listed below.

RATE 18

**UNDERGROUND
STREET LIGHTING**
(Page 2 of 2)**PROVISION FOR EARLY CONTRACT TERMINATION**

In the event that the customer terminates the contract prior to the end of the contract term, the customer shall pay as the termination charge the appropriate charges above excluding fuel for the remainder of the contract term; plus the sum of original cost of the installed equipment, less accumulated depreciation through the effective termination date, plus removal and disposal costs, plus environmental remediation costs less any applicable salvage values, the total of which shall in no case be less than zero.

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$.02630 per Kwhr. are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00152 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Contracts under this rate shall be written for a period of not less than ten (10) years. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. Standard service for post top decorative lamps requiring underground wiring shall include one hundred twenty five feet of service conductor, all necessary trenching and back-filling in normal, unimproved soil at a cost of \$3.10 per foot. Non-standard equipment or installation in extraordinary conditions such as, but not limited to, landscaped areas, paved areas, or extremely rocky or wet soil will require the customer to pay the difference in cost between such non-standard equipment and/or extraordinary conditions and the standard service installed under normal conditions or pay to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule. Service hereunder is subject to Rules and Regulations for Electric Service of the Public Service Commission of South Carolina.

RATE 19

GENERAL SERVICE
CONCURRENT DEMAND
TIME-OF-USE

(Page 1 of 2)

AVAILABILITY

This rate is available at the Company's discretion, to a maximum of 10 business entities using the Company's standard electric service. Each business entity shall be comprised of at least 2 non-contiguous premises having a total combined contract demand of at least 1,000 KVA. In addition, each premises shall have a minimum contract demand of 50 KVA. A business entity is defined as a single corporation, partnership, or individual owner. This rate is not available for individual franchise units of a business, nor for subsidiaries operating as a separate corporation or partnership. The individual premises which comprise the business entity should possess similar characteristics and/or load patterns common to the industry in which the entity does business. This schedule is not available to entities which form an association or similar organization solely in an attempt to qualify for service under this rate. The Company reserves the right to make a final determination on what constitutes a business entity as well as the premises making up that entity. This rate is not available for residential customers or resale service.

Service under this rate schedule is dependent on the Company procuring and installing necessary metering equipment and may not be available to premises where multiple delivery points on contiguous properties are not currently combined under contract.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. The Diversity Charge will be computed utilizing actual data or modeled using available sample data from similar entities. Once actual data is available for a twelve month period, the Diversity Charge will be reviewed and may be adjusted. The Diversity charge will not be less than zero. The Diversity Charge will be computed according to the following formula:

$$\text{Diversity Charge} = \frac{AC1 - AC2}{12}$$

Where AC1 = Annual Cost Under Current Rate(s)

AC2 = Annual Cost Projected Under Concurrent Rate

II. Basic Facilities Charge: \$135.00 per Premises

III. Demand Charge:

A. Concurrent On-Peak Billing Demand

1. Summer Months of June-September @ \$18.86 per KVA
2. Non-Summer Months of October-May @ \$12.52 per KVA

B. Concurrent Off-Peak Billing Demand

1. All Off-Peak Billing Demand @ \$3.51 per KVA

IV. Energy Charge:

A. On-Peak Kwhrs.

1. Summer Months of June-September @ \$0.05859 per Kwhr.
2. Non-Summer Months of October-May @ \$0.04158 per Kwhr.

B. Off-Peak Kwhrs.

1. All Off-Peak Kwhrs. @ \$0.03376 per Kwhr.

BILLING DEMAND

The concurrent billing demand for the entity will be the maximum integrated 15 minute concurrent demand which may be on a rolling time interval for all the premises' metering points during the calendar month.

For the summer months, the concurrent on-peak billing demand shall be the maximum integrated fifteen minute concurrent demand measured during the on-peak hours of the current month.

For the non-summer months, the concurrent on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute concurrent demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated concurrent demand occurring during the on-peak hours of the preceding months.

The concurrent off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute concurrent demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand, or (3) 50 KVA per premises minus the on-peak billing demand.

Effective for bills rendered on and
after the first billing cycle of May 2007

RATE 19

GENERAL SERVICE
CONCURRENT DEMAND
TIME-OF-USE
(Page 2 of 2)

DETERMINATION OF ON-PEAK AND OFF PEAK HOURS**A. On-Peak Hours During Summer Months:**

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

November-April:

The peak non-summer hours are defined as the hours between 6:00 a.m.-12:00 noon and 5:00p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified above as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

ADDITION OR REMOVAL OF A PREMISES

An additional premises may be added subsequent to the initial five (5) year contract without an increase in the diversity charge if the entity extends the existing concurrent contract so that the term extends five (5) years after the addition of the new premises. A premises existing at the time that the entity initially elects to take service under this rate schedule may be added without an extension in the concurrent contract term; however, there will be an increase in the diversity charge as each pre-existing premises is added. If an entity wants to terminate service to a premises under this rate schedule and the same time does not add another premises which includes an extension of the contract term, the Company will determine the appropriate termination charge. Alternatively, if the entity adds an additional premises and prefers not to extend the contract term, the diversity charge will increase accordingly and the entity agrees to reimburse the Company for the total cost of connection to the Company's system if service to the new premises is terminated within five (5) years of the service date.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$.02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00022 per Kwhr. for accumulation of a storm damage reserve.

BILLING AND PAYMENT TERMS

Bills will be calculated on a monthly basis. Each premises will receive an individual information bill and the entity will receive a combined bill summarizing all of the premises. All payments, as well as any credit and collection activities, will be at the entity level. All bills are net and payable when rendered.

SALES AND FRANCHISE TAX

For each premises served under this rate, any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body, will be added to the monthly bill.

METERING

Service under this rate will be provided only after the Company procures and installs at each premises metering which has interval data capabilities to allow for the aggregation of demand for each 15 minute interval in the billing period. Each entity may be required to contribute to the cost of metering installed by the Company to qualify for service under this rate. In addition, the entity must provide a dedicated phone line at each metering point.

TERM OF CONTRACT

The contract terms will depend on the conditions of service above. No contract shall be written for a period of less than five (5) years. A master contract shall be written to include all premises amended as premises are added or deleted.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for bills rendered on and
after the first billing cycle of May 2007

RATE 20**MEDIUM GENERAL SERVICE****AVAILABILITY**

This rate is available to any non-residential customer using the Company's standard service for power and light requirements and having a contract demand of 75 KVA or over. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH**Demand Charge:**

<u>First 75 KVA of Billing Demand</u>	<u>\$ 1,192.50</u>
<u>Excess over 75 KVA of Billing Demand @</u>	<u>\$ 14.30 per KVA</u>

The billing demand (to the nearest whole KVA) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; or (2) eighty percent (80%) of the highest demand occurring during the billing months June through September in the eleven preceding months; or (3) sixty percent (60%) of the highest demand occurring during the billing months of October through May in the eleven preceding months; or (4) the contract demand; or (5) 75 KVA.

Plus Energy Charge:

First 75,000	\$ 0.03645 per Kwhr.
Excess over 75,000	\$ 0.03479 per Kwhr.

MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$.02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00022 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years.
A separate contract shall be written for each meter.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective for bills rendered on and
after the first billing cycle of May 2007

RIDER TO RATES 20 AND 23**SERVICE FOR COOL
THERMAL STORAGE****AVAILABILITY**

This rider is available to customers served under Rate Schedules 20 and 23 for thermal storage during billing months June through September. Service under this rider shall be available at customer's request and with Company Certification of customer's installed thermal storage system. The qualifying thermal storage unit must be capable of removing at least thirty percent (30%) of the customer's actual or expected load during the on-peak hours. The provisions of Rate Schedules 20 and 23 are modified only as shown herein.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS**A. On-Peak Hours:**

The on-peak hours during June through September are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: Independence Day and Labor Day.

BILLING DEMAND DETERMINATION**Billing Months June Through September**

The on-peak billing demand (to the nearest whole number) shall be the greatest of the following and shall be billed on the Applicable Rate Demand charge:

- (1) The maximum, integrated fifteen minute demand measured (which may be on a rolling time interval) during the hours of 1:00 p.m. to 9:00 p.m., Monday-Friday;
- (2) 90% of the demand registered during these hours for the previous June through September billing period, if service was supplied under this rider. If customer is receiving initial service under this rider, the ratchet during the June through September billing period will be waived.
- (3) The contract demand.
- (4) Applicable Rate Minimum.

Billing Months October Through May

The billing demand (to the nearest whole number) shall be the greatest of the following and shall be billed on the Applicable Rate Demand charge:

- (1) The maximum, integrated fifteen minute demand measured (which may be on a rolling time interval).
- (2) 60% of the highest demand occurring during the preceding October through May billing period.
- (3) The contract demand.
- (4) Applicable Rate Minimum.

EXCESS BILLING DEMAND**Billing Months June Through September**

The excess billing demand shall be the positive difference between the maximum integrated fifteen minute demand measured during off-peak hours minus the on-peak billing demand.

RATES PER MONTH

Excess Billing Demand Applicable to Rate 20	\$ 3.85 per KVA
Excess Billing Demand Applicable to Rate 23	\$ 3.85 per KW

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of these riders.

RATE 21

GENERAL SERVICE
TIME-OF-USE-DEMAND

(Page 1 of 2)

AVAILABILITY

This rate is available to any customer using the Company's standard service for power and light requirements and having a contract demand of 50 KVA and a maximum demand of less than 1,000 KVA. It is not available for resale service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge:	\$135.00	
II. Demand Charge:		
A. On-Peak Billing Demand:		
1. Summer Months of June-September @	\$18.86	per KVA
2. Non-Summer Months of October-May @	\$12.52	per KVA
B. Off-Peak Billing Demand		
1. All Off-Peak Billing Demand @	\$3.51	per KVA
III. Energy Charge:		
A. On-Peak Kwhrs.		
1. Summer Months of June-September @	\$0.05859	per Kwhr.
2. Non-Summer Months of October-May @	\$0.04158	per Kwhr.
B. Off-Peak Kwhrs.		
1. All Off-Peak Kwhrs. @	\$0.03376	per Kwhr.

BILLING DEMAND

The billing demands will be rounded to the nearest whole KVA. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand or (3) 50 KVA minus the on-peak billing demand.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak Hours During Summer Months:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

November-April:

The on-peak non-summer hours are defined as the hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Effective for bills rendered on and
after the first billing cycle of May 2007

RATE 21

**GENERAL SERVICE
TIME-OF-USE-DEMAND
(Page 2 of 2)**

ADJUSTMENT FOR FUEL COSTS

Fuel cost of \$.02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00022 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

RATE 21A

Experimental Program-General Service
Time-Of-Use-Demand

(Page 1 of 2)

AVAILABILITY

This rate is available on a voluntary "first come, first serve" basis to the first 250 Rate 20 customer accounts and any Rate 21 customer account that qualify under the provisions of the stipulation approved by the South Carolina Public Service Commission in Docket #2002-223-E order No. 2003-38 dated January 31, 2003. This rate will be closed after the initial participant group is established, except there will be 25 additional customer accounts that will be allowed to participate on a "first come first serve" basis for new facilities constructed by customers in the initial participant group and as provided for in the stipulation as referenced above. The stipulation referenced above shall provide guidance as to any issue regarding availability on this rate. It is not available for resale service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge:		\$135.00
II. Demand Charge:		
A. On-Peak Billing Demand:		
1. Summer Months of June-September @	\$18.09	per KVA
2. Non-Summer Months of October-May @	\$11.22	per KVA
B. Off-Peak Billing Demand		
1. All Off-Peak Billing Demand @	\$3.51	per KVA
III. Energy Charge:		
A. On-Peak Kwhrs.		
1. Summer Months of June-September @	\$0.05417	per Kwhr.
2. Non-Summer Months of October-May @	\$0.03866	per Kwhr.
B. Off-Peak Kwhrs.		
1. All Off-Peak Kwhrs. @	\$0.03154	per Kwhr.

BILLING DEMAND

The billing demands will be rounded to the nearest whole KVA. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand or (3) 50 KVA minus the on-peak billing demand.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak Hours During Summer Months:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

November-April:

The on-peak non-summer hours are defined as the hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m.,

Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Effective for bills rendered on and
after the first billing cycle of May 2007

RATE 21A

Experimental Program-General Service
Time-Of-Use-Demand
(Page 2 of 2)

ADJUSTMENT FOR FUEL COSTS

Fuel cost of \$ 02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$ 00022 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. The contract for this experimental program shall be written for a period of 48 months as provided for in the stipulation approved by the South Carolina Public service Commission in docket No. 2002-223-E, order No. 2003-38 dated July 31, 2003. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective for bills rendered on and
after the first billing cycle of May 2007

RATE 22 (S)

SCHOOL SERVICE

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power service to schools. It is not available for resale service. It is only available to recognized non-boarding schools with up through grade twelve.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

Basic Facilities Charge:		\$	9.80
Plus Energy Charge:			
First	50,000 Kwhrs.@	\$ 0.08359	per Kwhr.
Excess over	50,000 Kwhrs.@	\$ 0.09333	per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel cost of \$ 0.02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00038 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Under no conditions will the Company allow the service to be resold to or shared with others. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

When a school offers activities that, in the sole opinion of the Company, are of a commercial nature such as day care, camps or recreational activities, the Company may require that the account be served under the appropriate general service rate.

TERM OF CONTRACT

Contracts shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 23**INDUSTRIAL POWER SERVICE****AVAILABILITY**

This rate is available to any customer classified in the major industrial group of manufacturing with 20-39 as the first two digits of the Standard Industrial Classification using the Company's standard service for power and light requirements and having a contract demand of 1,000 KW or over. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH**Demand Charge:**

First 1,000 KW of Billing Demand	\$ 12,710.00
Excess over 1,000 KW of Billing Demand @	\$ 11.51 per KW.

The billing demand (to the nearest whole KW) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; or (2) eighty percent (80%) of the highest demand occurring during the billing months of June through September in the eleven preceding months; or (3) sixty (60%) of the highest demand occurring during the billing months of October through May in the eleven preceding months; or (4) the contract demand; or (5) 1,000 KW.

The customer shall maintain a power factor of as near unity as practicable. If the power factor of the customer's installation falls below 85%, the Company will adjust the billing demand to a basis of 85% power factor.

Plus Energy Charge:

All Kwhrs. @	\$ 0.03464 per Kwhr.
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DISCOUNT

A discount of \$0.60 per KW of billing demand will be allowed when the service is supplied at a delivery voltage of 46,000 volts or higher.

MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

ADJUSTMENT FOR FUEL COSTS

Fuel cost of \$.02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00008 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective for bills rendered on and
after the first billing cycle of May 2007

RIDER TO RATES 23 AND 24

INTERRUPTIBLE SERVICE
(Page 1 of 2)

AVAILABILITY

This schedule is available to any customer receiving concurrent service from the Company on Rate Schedules 23 or 24. The rider is limited to those customers that can contract for 1,000 KW of interruptible demand or greater during the months of June through September. The following provisions apply in addition to those stated in customer's firm rate schedule and current contract. Total contracted interruptible load for all customers on all of the Company's Interruptible Service Riders cannot exceed 150,000 KW. It is not available for resale service.

DEFINITIONS

Firm Demand Level: The Firm Demand Level (FDL) shall be the KW of demand specified in Interruptible Service Contract to which customer shall reduce his requirement at the time specified by the Company.

Interruptible Demand: Interruptible Demands (ID) shall be the positive difference between the KW of demand determined from the Company's metering facilities during each on-peak 15-minute interval in the current billing month less the Firm Demand Level (FDL). On-peak periods shall coincide with the exposure hours listed below.

Exposure Period: The Exposure Period is that period of time within the month during which the Company may curtail all of the customer's load in excess of Firm Demand Level (FDL). The Exposure Period shall be as follows:

Billing Month	Exposure Hours	Available Days	Exclusions
November - April	6:00 a.m. - 12:00 p.m.	Monday - Friday	excluding holidays *
May - October	1:00 p.m. - 9:00 p.m.	Monday - Friday	excluding holidays *

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

In case of a system emergency, firm service will have priority over interruptible service even if maximum curtailable hours have been exhausted.

Curtailment Period: The Curtailment Period is the period which the customer shall reduce KW demand to the Firm Demand Level (FDL). It shall begin and end at the times specified by the Company at the time of Curtailment Notification. In some cases, the Curtailment Period may be shortened by the Company due to system load or generation changes. In any case, the number of curtailed hours credited toward the annual maximum shall be the number of Curtailment Period hours initially requested by the Company at the time of Curtailment Notification.

Curtailment Notification: The Company will notify the customer of curtailments with as much advance notice as possible. Notification is currently made by telephone. The customer must provide the Company with telephone numbers that are staffed 24 hours per day. Minimum Curtailment Notification is four (4) hours to an interruption, except during a system emergency when ten (10) minutes notice will be given, if possible.

Penalty Demand: The Penalty Demand is maximum 15 minutes integrated demand in excess of Firm Demand Level (FDL) recorded by the customer during a Curtailment Period.

MONTHLY RATE

The rate per month shall be that stated on the Industrial Power Service Rate 23 or Large General Service Time-Of-Use Rate 24 schedules for the billing demand and the kilowatt-hours during the current billing month. The interruptible demand shall be reduced by the Demand Credit per KW stated for the option selected below:

Option	Maximum Annual Curtailment Hours	Interruptible Demand Credit-per KW
A	150	\$2.75
C	300	\$4.50

PENALTY AND PENALTY CHARGE COMPUTATION

The Company reserves the right to discontinue service to a customer if the customer fails to interrupt as requested. Failure to interrupt as requested will result in the following penalties in addition to the charges set forth in this rider:

- * If the customer fails to interrupt when requested, all KW above Firm Demand Level (FDL) will be billed at the firm demand charge specified in the applicable firm rate schedule.
- * If the customer fails to interrupt a second time within the same billing month, the rate per KW will be two (2) times the firm demand charge specified in the applicable firm rate schedule.
- * If the customer fails to interrupt three (3) times during any twelve month period, the rider may be canceled and the customer billed all Interruptible Credits received for the preceding (12) months
- * After cancellation of the rider, the customer may not reapply for Interruptible Service for three (3) years.

RIDER TO RATES 23 AND 24**INTERRUPTIBLE SERVICE****(Page 2 of 2)****INTERRUPTION OF SERVICE**

The customer agrees that curtailment under this Interruptible Rider shall be at the Company's sole discretion. The Company reserves the right to test customer's ability to reduce load to Firm Demand Level (FDL) providing the Company has not requested a Curtailment during the previous twelve months. The customer agrees to prepare a formal, written Curtailment Plan prior to taking service under this schedule. Company shall provide customer with an outline of information required within this Plan. Customer shall file a copy of the current plan with the Company.

SPECIAL PROVISIONS

The Company shall furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference between non-standard and standard service or pays to the Company its normal monthly facility charge based on such difference in costs. The Company will require the customer to install, at customer's expense, a dedicated telephone line or other electronic means to receive notification from the Company. Company reserves the right to electronically record verbal conversations of the Notification of Curtailment.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. The customer must have a continuous five year contract with a three year notice of termination.

Effective For Service Rendered On And
After January 6, 2005

RATE 24

LARGE GENERAL SERVICE

TIME-OF-USE

(Page 1 of 2)

AVAILABILITY

This rate is available to any customer using the Company's standard service for power and light requirements and having a contract demand of 1,000 KW or over. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge:	\$ 1,200.00	
II. Demand Charge:		
A. On-Peak Billing Demand		
1. Summer Months of June-September @	\$ 14.58	per KW
2. Non-Summer Months of October-May @	\$ 10.21	per KW
B. Off-Peak Billing Demand		
1. All Off-Peak Billing Demand @	\$ 4.40	per KW
III. Energy Charge:		
A. On-Peak Kwhrs.		
1. Summer Months of June-September @	\$ \$0.05365	per Kwhr.
2. Non-Summer Months of October-May @	\$ \$0.03894	per Kwhr.
B. Off-Peak Kwhrs.		
1. All Off-Peak Kwhrs. @	\$ \$0.03168	per Kwhr.

BILLING DEMAND

The billing demands will be rounded to the nearest whole KW. If the power factor of the customer's current month maximum integrated fifteen minute KW demand for the on-peak and off-peak time periods are less than 85%, then the Company will adjust same to 85%. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, or (2) the contract demand minus the on-peak billing demand, or (3) 1,000 KW minus the on-peak billing demand.

DISCOUNT

A discount of \$0.60 per KW of on-peak and off-peak billing demand will be allowed when the service is supplied at a delivery voltage of 46,000 volts or higher.

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours During Summer Months:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

November-April:

The on-peak non-summer hours are defined as those hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Effective for bills rendered on and after the first billing cycle of May 2007

RATE 24

LARGE GENERAL SERVICE
TIME-OF-USE
(Page 2 of 2)**MINIMUM CHARGE**

The monthly minimum charge is the demand as determined above. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$.02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00008 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

RATE 25**OVERHEAD
FLOODLIGHTING****AVAILABILITY**

This rate is available to customers using the Company's electric service for Overhead Floodlighting.

RATE

All night floodlighting service where fixtures are mounted on Company's standard wooden poles which are part of Company's distribution system will be charged for at the following rates:

SIZE AND DESCRIPTION		Lamp Charges per Month	Kwhrs. per Month
20,000	Lumens (Mercury) (400W)	\$ 18.53	159
40,000	Lumens (Metal Halide) (400W)	\$ 25.21	167
45,000	Lumens (HPS) (400W)	\$ 19.60	144
55,000	Lumens (Mercury) (1,000W)	\$ 30.00	379
110,000	Lumens (Metal Halide) (1000W)	\$ 43.44	385
140,000	Lumens (HPS) (1,000W) Flood	\$ 35.93	394

The following fixtures are available for new installations only to maintain pattern sensitive areas:

45,000	Lumens (HPS) (360W) - Retrofit	\$ 19.77	164
130,000	Lumens (HPS) (940W) - Retrofit	\$ 35.71	370

Cost per month for each additional pole:

25' (Fiberglass)	30'	35'	40'	45'
\$ 8.00	\$ 4.00	\$ 4.50	\$ 6.00	\$ 7.00

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$.02630 per Kwhr. are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00152 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective for bills rendered on and
after the first billing cycle of May 2007

RATE 26**OVERHEAD PRIVATE
STREET LIGHTING****AVAILABILITY**

This rate is available to customers using the Company's electric service for overhead street lighting.

RATE

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's distribution system will be charged for at the following rates:

SIZE AND DESCRIPTION			Lamp Charges per Month	Kwhrs. per Month
7,500	Lumens	(Mercury) (175W) Open Type	\$ 8.10	72
15,000	Lumens	(HPS) (150W) Open Type	\$ 8.93	63
20,000	Lumens	(Mercury) (400W) Closed Type	\$ 15.95	159
50,000	Lumens	(HPS) (400W) Closed Type	\$ 17.25	164

The following fixtures are available for new installations only to maintain pattern sensitive areas:

9,500	Lumens	(HPS) (100W) Open Type	\$ 8.85	45
9,500	Lumens	(HPS) (100W) Closed Type	\$ 9.20	45
10,000	Lumens	(Mercury) (250W) Open Type	\$ 12.80	92
15,000	Lumens	(HPS) (150W) Open Type - Retrofit	\$ 8.93	63
27,500	Lumens	(HPS) (250W) Closed Type	\$ 15.25	106
45,000	Lumens	(HPS) (360W) Closed Type - Retrofit	\$ 17.08	144

Cost per month for each additional pole:

25'	30'	35'	40'	45'
(Fiberglass)				
\$ 8.00	\$ 4.00	\$ 4.50	\$ 6.00	\$ 7.00

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$.02630 per Kwhr. are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00152 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective for bills rendered on and
after the first billing cycle of May 2007

RATE 28

SMALL GENERAL SERVICE
TIME-OF-USE DEMAND
(Page 1 of 2)

AVAILABILITY

This rate is available to any non-residential customer using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for power and light requirements and having an on-peak demand of less than 500 KW. The second billing month within a twelve billing month period that on-peak demand exceeds 500 KW will terminate eligibility under this rate schedule. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

I. Basic Facilities Charge:	\$18.15
II. Demand Charge:	
A. On-Peak Billing Demand:	
1. Summer months of June-September @	\$15.81 per KW
2. Non-Summer months of October-May @	\$9.88 per KW
B. Off-Peak Billing Demand	
1. All Off-Peak Billing Demand @	\$1.58 per KW
III. Energy Charge:	
A. On-Peak Kwhrs.	
1. All On-Peak Kwhrs. @	\$0.05231 per Kwhr.
B. Off-Peak Kwhrs.	
2. All Off-Peak Kwhrs. @	\$0.04050 per Kwhr.

BILLING DEMAND

The billing demands will be rounded to the nearest whole KW. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand or (2) the contract demand minus the on-peak billing demand.

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

October-May:

The on-peak non-summer hours are defined as those hours between 6:00 a.m.-10:00 a.m. and 6:00 p.m.-10:00 p.m.

Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel cost of \$.02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00038 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

POWER FACTOR

If the power factor of the customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

RATE 28

SMALL GENERAL SERVICE
TIME-OF-USE DEMAND
(Page 2 of 2)**PAYMENT TERMS**

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. Contracts for installations of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RESIDENTIAL SUBDIVISION STREET LIGHTING**AVAILABILITY**

Available to residential subdivisions located on the Company's distribution system. Residents of established subdivisions must first execute a street lighting agreement with the Company. This rate schedule is not available for lighting parking lots, shopping centers, other public or commercial areas nor the streets of an incorporated municipality.

RATE

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's overhead distribution system will be charged for at the following rates:

The following amount will be added to each monthly bill rendered for residential electric service within the subdivision:

Bracket Mounted Luminaries				Lamp Charges	
Open Type Globe - 1 light per 8 customers or fraction thereof				per Month	
7,500	Lumens	(Mercury) (175W)		\$ 1.76	per customer
15,000	Lumens	(HPS) (150W) - Retrofit		\$ 1.87	per customer

The following mercury vapor fixtures are available for new installations only to maintain pattern sensitive areas:

Open Type Globe - 1 light per 4 customers or fraction thereof				
7,500	Lumens	(Mercury) (175W)	\$ 3.53	per customer
Open Type Globe - 1 light per 3 customers or fraction thereof				
7,500	Lumens	(Mercury) (175W)	\$ 4.70	per customer
Open Type Globe - 1 light per 2 customers or fraction thereof				
7,500	Lumens	(Mercury) (175W)	\$ 7.05	per customer

All night street lighting service in subdivisions being served from Company's underground distribution system:

The following amount will be added to each monthly bill rendered for residential electric service within the subdivision:

Post-Top Mounted Luminaries		Traditional Lamp Charges per Month	Modern Lamp Charges per Month	Classic Lamp Charges per Month
1 light per 6 customers or fraction thereof				
7,500	Lumens (Mercury) (175W)	\$ 3.49	\$ 3.49	\$ 3.97
15,000	Lumens (HPS) (150W) - Retrofit	\$ 3.59	\$ 3.59	\$ 3.93
1 light per 4 customers or fraction thereof				
7,500	Lumens (Mercury) (175W)	\$ 5.23	\$ 5.23	\$ 5.95
15,000	Lumens (HPS) (150W) - Retrofit	\$ 5.39	\$ 5.39	\$ 5.90

The following fixture is available for new installations only to maintain pattern sensitive areas:

1 light per 6 customers or fraction thereof				
9,500	Lumens	(HPS) (100W) - Traditional	\$ 3.26	per customer

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$ 0.2630 per Kwhr. are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00152 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

Effective for bills rendered on and
after the first billing cycle of May 2007

RESIDENTIAL SUBDIVISION STREET LIGHTING**TERM OF CONTRACT**

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Rider to Residential Subdivision Street Lighting**AVAILABILITY**

This rider is available to and applicable to all residential accounts in the former town of James Island in Charleston County.

RATE

All residential accounts will have the following charge added to regular current monthly electric bills;

Lighting Charge per month	
Areas served by underground distribution	\$ 2.58
Areas served by overhead distribution	\$ 0.96

ANNUAL ADJUSTMENT

The lighting charge per month may be adjusted annually to reflect current lights installed, current customers, and the cumulative over/under collection of lighting costs.

SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRIC CONTRACTED RATES

<u>Name of Customer</u>	<u>Rate</u>
State Line Accounts*	23
U. S. Department of Energy Savannah River Operations	
Base Contract	<u>Demand Charge:</u> Basic Facility Charge \$ 1,200.00 First 20,000 Kw \$ 9.78 per KW Excess over 20,000 Kw \$ 11.51 per KW <u>Energy Charge:</u> All KWhr. @ \$ 0.03464 per KWhr.
INTERNATIONAL PAPER Eastover Mills	
Economy Power Rate	<u>Administrative Charges:</u> \$ 1,200.00 per month <u>On-Peak Energy Charge:</u> Fuel cost of highest cost generation unit or purchased power (other than cogeneration) plus \$ 0.01039 per KWhr. <u>Off-Peak Energy Charge:</u> Fuel cost of highest cost generation unit or purchased power (other than cogeneration) plus \$ 0.00572 per KWhr. <u>Excess Demand Charge:</u> \$ 15.00 per KW
Standby Power Rate	<u>Demand Charge:</u> On-peak June-September \$ 0.31167 per KW/Day On-peak October-May \$ 0.16800 per KW/Day Off-peak \$ 0.12493 per KW/Day <u>Energy Charge:</u> Same as that for Economy Power above <u>Excess Demand Charge:</u> \$ 15.00 per KW

Effective for bills rendered on and
after the first billing cycle of May 2007

SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRIC CONTRACTED RATES

INTERNATIONAL PAPER - continued

Maintenance Power Rate	<u>Demand Charge:</u>	\$ 0.35868	per KW/Day
	<u>Energy Charge:</u>	\$ 0.03464	per Kwhr.
	<u>Company Provided KVAR</u>	\$ 0.14773	per KVAR

Montenay Charleston Recovery Inc

Standby Power Rate	<u>Facility Charge:</u>	\$ 1,200.00	per Month
	<u>Demand Charge:</u>		
	First 1325 hours of standby service	\$ 5.18	per KW
	Excess over 1325 hours of standby service	\$ 11.51	per KW

Maintenance Power Rate	<u>Energy Charge:</u>		
	On-peak	\$ 0.04146	per Kwhr.
	Off-peak	\$ 0.03464	per Kwhr.
	<u>Demand Charge:</u>	\$ 0.26110	per KW/Day
	<u>Energy Charge:</u>	\$ 0.03464	per Kwhr.

Contracted lighting, signal and
roadway lighting, etc.

Negotiated Contracts

* After contractual (1925 and 1955) adjustments

- Note:
- (1) Fuel costs of \$.02630 per KWhr are included in the Energy Charge and subject to adjustment by order of the Public Service Commission of South Carolina.
 - (2) The Energy Charges above include a storm damage component of \$.00008 per KWhr for accumulation of a storm damage reserve except contracted lighting, including signal and roadway lighting, which is \$.00152 per KWhr.

Effective for bills rendered on and
after the first billing cycle of May 2007

SOUTH CAROLINA ELECTRIC & GAS COMPANY

ADJUSTMENT FOR FUEL COSTS

APPLICABILITY

This adjustment is applicable to and is part of the Utility's South Carolina retail electric rate schedules.

The Public Service Commission has determined that the costs of fuel in an amount to the nearest one-thousandth of a cent, as determined by the following formula, will be included in the base rates to the extent determined reasonable and proper by the Commission.

$$F = \frac{E}{S} + \frac{G}{S1}$$

Where:

F = Fuel cost per kilowatt hour included in base rate, rounded to the nearest one-thousandth of a cent.

E = Total projected system fuel costs:

- (A) Fuel consumed in the Utility's own plants and the Utility's share of fuel consumed in jointly owned or leased plants. The cost of fossil fuel shall include no items other than those listed in Account 151 of the Commission's Uniform System of Accounts for Public Utilities and Licensees plus SO2 emission allowances. The cost of nuclear fuel shall be that as shown in Account 518 excluding rental payments on leased nuclear fuel and except that, if Account 518 also contains any expense for fossil fuel which has already been included in the cost of fossil fuel, it shall be deducted from this account.

PLUS

- (B) Fuel costs related to purchased power and applicable SO2 emission allowances such as those incurred in unit power and limited term power purchases where the fossil fuel costs and applicable SO2 emission allowances associated with energy purchased are identifiable and are identified in the billing statement. Also the cost of 'firm generation capacity purchases,' which are defined as purchases made to cure a capacity deficiency or to maintain adequate reserve levels; costs of firm generation capacity purchases include the total delivered costs of firm generation capacity purchased and shall exclude generation capacity reservation charges, generation capacity option charges and any other capacity charges.

PLUS

- (C) Fuel costs related to purchased power and applicable SO2 emission allowances such as short term, economy and other where the energy is purchased on an economic dispatch basis, including the total delivered cost of economy purchases of electric power including, but not limited to, transmission charges and defined as purchases made to displace higher cost generation at a cost which is less than the purchasing Utility's avoided variable costs for the generation of an equivalent quantity of electric power.

Energy receipts that do not involve money payments such as diversity energy and payback of storage energy are not defined as purchased or interchange power relative to this fuel calculation.

MINUS

- (D) The cost of fossil fuel and applicable SO2 emission allowances recovered through intersystem sales including the fuel costs and applicable SO2 emission allowances related to economy energy sales and other energy sold on an economic dispatch basis.

Energy deliveries that do not involve billing transactions such as diversity energy and payback of storage energy are not defined as sales relative to this fuel calculation.

S = Projected system kilowatt hour sales excluding any intersystem sales.

G = Cumulative difference between jurisdictional fuel revenues billed and fuel expenses at the end of the month preceding the projected period utilized in E and S.

S1 = Projected jurisdictional kilowatt hour sales for the period covered by the fuel costs included in E.

The appropriate revenue related tax factor is to be included in these calculations.

Provided that the terms of S.C. Code Ann. Sec. 58-27-865 shall govern this calculation and in case of any conflict, this statute shall control over the above.

GENERAL TERMS AND CONDITIONS

I. GENERAL

A. FOREWORD

1. In contemplation of the mutual protection of both South Carolina Electric & Gas Company and its Customers and for the purpose of rendering an impartial and more satisfactory service, the General Terms and Conditions of the Company are hereby set forth and filed with the Public Service Commission of South Carolina, which has jurisdiction over public utilities, so as to read as hereinafter set forth; the same being incorporated by reference in each contract or agreement for service.
2. These Terms and Conditions are supplementary to the Rules and Regulations issued by the Public Service Commission of South Carolina covering the operation of electric utilities in the State of South Carolina.
3. These Terms and Conditions may be supplemented for specific Customers by contract.
4. South Carolina Electric & Gas Company is referred to herein as "Company", and the user or prospective user is referred to as "Customer". The Public Service Commission of South Carolina is referred to as "Commission".

B. Application

Provisions of these Terms and Conditions apply to all persons, partnerships, corporations or others designated as Customers who are lawfully receiving electric service from Company under the prescribed Rate Schedules or contracts filed with the Commission. Receipt of service shall constitute a contract between Customers and the Company. No contract may be transferred without the written consent of the Company.

C. Term of Service

The rates prescribed by the Commission are based upon the supply of service to each individual Customer for a period of not less than one year, except as otherwise specifically provided under the terms of the particular Rate Schedule or contract covering such service.

D. Terms and Conditions

The Terms and Conditions contained herein are a part of every contract for service entered into by the Company and govern all classes of service where applicable unless specifically modified as a provision or provisions contained in a particular Rate Schedule or contract.

E. Selection of Appropriate Rate

Where two or more Rate Schedules are available, the Company will attempt to assist the Customer to a reasonable extent in determining which Schedule to select. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or minimum demand specified in the Rate Schedule may be waived. It is the responsibility of the Customer to select the Rate and the Company will not assume responsibility for the choice.

F. Temporary Service

Temporary or seasonal service will be furnished under the appropriate General Service Rate Schedule to any Customer. Temporary service shall include all construction services having a life expectancy of one year or less. Payment is required in advance for the full cost of erecting and removing all lines, transformers, and other service facilities necessary for the supply of such service.

G. Statements by Agents

No representative of the Company has authority to modify any Rule of the Commission, provisions of Rate Schedules or to bind the Company by any promise or representation contrary thereto.

II. DEFINITIONS

Except where the context otherwise indicates another or different meaning or intent, the following terms are intended and used and shall be construed to have meanings as follows:

- A. "Day" shall mean period of twenty-four (24) consecutive hours beginning at 12 o'clock Midnight Eastern Time or at such other hours as may be designated.
- B. "Month" or "Billing Month" shall mean the period between any two (2) regular readings of Company's meters which shall not be less than twenty-eight (28) days or more than thirty-four (34) days.
- C. "Year", unless otherwise designated, shall mean a period of 365 days commencing with the day of first delivery of electricity hereunder, and each 365 days thereafter except that in a year having a date of February 29, such year shall consist of 366 days.
- D. "Premises" shall mean home, apartment, dwelling unit, shop, factory, business location (including signs and water and sewage pumps), church, or other building or structure which shelters the Customer for his individual or collective occupancy where all services may be taken from a single connection.
- E. "Service Point" or "Point of Interconnection" shall mean the point at which Company's and Customer's conductors are connected.
- F. "Standard Service" means a single service per premises from one electrical source and from existing overhead facilities.

III. CONDITIONS OF SERVICE

A. GENERAL

The Customer shall consult with and furnish to the Company such information as the Company may require to determine the availability of the Company's Service at a particular location before proceeding with plans for any new or additional electric loads. No new or additional electric loads will be served if it is determined that such service will jeopardize service to existing Customers. Failure to give notice of additions or changes in load or location shall render the Customer liable for any damage to the meters or other apparatus and equipment of the Company, the Customer and/or other Customers caused by the additional load or changed installation.

B. Character of Service

Electric energy supplied by the Company shall be standard alternating current at a frequency of approximately 60 hertz and shall be delivered only at voltages and phases as specified by the Company.

C. Rights-of-Way

The Company shall not be required to extend its distribution and service facilities, for the purpose of rendering electric service to the Customer until satisfactory rights-of-way, easements or permits have been obtained from governmental agencies and property owners, at the Customer's expense to permit the installation, operation, and maintenance of the Company's lines and facilities. The Customer, in requesting or accepting service, thereby grants the Company without charge necessary rights-of-way and trimming and clearing privileges for its facilities along, across, and under property controlled by the Customer to the extent that such right-of-way and trimming and clearing privileges for its facilities along, across, and under property controlled by the Customer to the extent that such rights-of-way and trimmings are required or necessary to enable Company to supply service to the Customer and the Customer also grants the Company the right to continue to extend the Company's facilities on, across, or under with necessary trimming and clearing rights to serve other Customers. Customer shall maintain such right-of-way so as to grant Company continued access to its facilities by Company's vehicles and other power-operated equipment.

D. Customer's Installation

Customer's service installations shall be made in accordance with these General Terms and Conditions, Specifications for Service and Meter Installations, existing provisions of the National Electrical Code, the Regulations of the National Board of Fire Underwriters and such other regulations as may be promulgated from time to time by any municipal bureau or other governmental agency having jurisdiction over the Customer's installation or premises.

Customer's wiring and equipment must be installed and maintained in accordance with the requirements of the local, municipal, state, and federal authorities, and the Customer shall keep in good and safe repair and condition such wiring and equipment on Customer's side of the service point exclusive of Company's metering facilities and equipment.

Customer's service entrance requirements shall be stipulated in the Electric Service and Meter Installations Manual, and other manuals published by the Company and approved by the Commission.

Before wiring a premise or purchasing equipment, the Customers shall give the Company notice and shall ascertain from the Company the character of service available at such premises. The Company may specify the voltage and phase of the electricity to be furnished, the location of the meter, and the point where the service connection shall be made.

Customer's service entrance requirements shall be stipulated in the Electric Service and Meter Installations Manual, and other manuals published by the company and approved by the Commission.

It is the standard practice of the Company to provide all requirements of service for the Customer through a single metering point at each premises.

Where more than one service is required by the Customer, and requested services meet all applicable code requirements the Company will provide such additional service upon payment by the Customer to the Company of the charges above the first service. Each service point shall be a separate account. No new service will be connected without proper release from the inspecting authority having jurisdiction.

Customer shall furnish at his sole expense any special facilities necessary to meet his particular requirements for service at other than the standard conditions specified under the provision of the applicable Rate Schedule. The Customer shall also provide protection for Customer's equipment from conditions beyond the Company's control including, but not limited to, protective devices for single-phase conditions. The Customer shall also provide a suitable place, foundation and housing where, in the judgment of the Company, it is deemed necessary to install transformers, regulators, control or protective equipment on the Customer's premise.

All equipment supplied by the Company shall remain its exclusive property and Company shall have the right to remove the same from the premises of Customer at any time after termination of service for any cause.

Should Customer elect, for any reason, to request relocation of Company's facilities or take any action, which requires such relocation, customer may be required to reimburse the Company for all costs as a result of such relocation. Company may relocate existing service and facilities, at Company's expense, when necessary for system design or operation and maintenance requirements.

The Customer shall be responsible for the protection and safekeeping of the equipment and facilities of the Company while on the Customer's premises and shall not permit access thereto except by duly authorized representatives of the Company. Customer assumes responsibility and liability for damages and injuries caused by failure or malfunctions of Customer's equipment.

E. Special Equipment

Where a separate transformer or other additional electrical utility standard equipment or capacity is to be used to eliminate fluctuations or other effects detrimental to the quality of service to other Customers due to welding or X-ray equipment, etc., the Company may make a reasonable charge for the transformer equipment and line capacity required. In lieu of the above, the Company may require the Customer to either discontinue the operation of the equipment causing the disturbance or install the necessary motor generator set or other apparatus to eliminate the disturbance detrimental to the service of other Customers.

F. Safe Access to Customer's Premises

The duly authorized representatives of the Company shall be permitted at any and all reasonable times to inspect, operate and maintain the Company's and the Customer's facilities and equipment for any and all purposes connected with the delivery of service, the determination of connected load or other data to be used for billing purposes, the determination of Customer load requirements or the exercise of any and all rights under the agreement.

G. Company's Installation and Service

Where the Customer's requested service to be supplied by the Company does not produce revenue sufficient to support the expenditure required, the Company will determine in each case the amount of payment and form thereof that shall be required of the Customer.

Electricity supplied by the Company shall not be electrically connected with any other source of electricity without reasonable written notice to the Company and agreement by the parties of such measures or conditions, if any, as may be required for reliability of both systems.

Service supplied by the Company shall not be resold or assigned by the Company to others on a metered or unmetered basis; nor shall the Customer's wiring be connected to adjacent or other premises not owned or operated by the Customer without specific written approval of the Company and of the Commission.

The Company's service facilities will be installed above ground on poles or fixtures; however, underground facilities will be provided when requested in accordance with the Company's appropriate underground service publications.

In Areas of Overhead Distribution: The Company will install and maintain an overhead service drop for loads up to 500 KVA from its overhead distribution system to the Customer's service connection provided the transformer can be placed in the proximity of the service point. For residential Customers, if specifically requested by the Customer, the Company will install and maintain a single phase underground service to any residence (terrain permitting) provided the Customer pays in advance the difference in cost between a new overhead service and the new underground service of equal current carrying capacity.

In Areas of Underground Distribution: The Company will install and maintain the necessary underground facilities to provide a point of service at the Customer's property line or at another location designated by the Company. For residential Customers, the Company will install and maintain a single-phase service to the service point as designated by Company, up to a maximum length of 125 feet. If the requested residential service to Company's designated service point exceeds 125 feet in length, the Customer will pay in advance the total additional cost for that portion in excess of 125 feet in length. For underground service other than residential, the Customer shall furnish, install and maintain necessary service conductors and conduit from their service equipment to the Company's designated point of service regardless of meter location.

H. Term of Contract

The Term of Contract for service shall be for a term of one year with automatic renewal except as otherwise provided in the applicable Rate Schedule. Where a large or special investment in service facilities is necessary, or other special conditions exist, contracts may be written for (1) a longer term than specified in the Rate Schedule, or (2) a special guarantee of revenue, or (3) a facility charge, or (4) all of these conditions as may be required to safeguard the Company's investment.

I. Continuance of Service and Liability Therefore

The Company does not guarantee continuous service. Company shall use reasonable diligence at all times to provide uninterrupted service but shall not be liable for any loss, cost damage or expense to any Customer occasioned by any failure to supply electricity according to the terms of the contract or by any interruption or reversal of the supply of electricity, if such failure, interruption or reversal is due to storm, lightning, fire, flood, drought, strike, or any cause beyond the control of the Company, or any cause except willful default or neglect on its part.

The Company reserves the right to curtail or temporarily interrupt Customer's service when it shall become necessary in order that repairs, replacement or changes may be made in the Company's facilities and equipment, either on or off Customer's premises.

The Company may impose reasonable restrictions on the use of service during peak periods of excessive demand or other difficulty, which jeopardizes the supply of service to any group of Customers.

The Company may waive any minimum charge or guarantee payments for service upon written notice from and request of Customer during such time as the Customer's plant may be completely closed down as a result of strike, lockout, government order, fire, flood, or other acts of God: provided however, that Customer specifically agrees that the term of the service contract shall be extended for a period equal to the period of enforced shutdown. (See Section VII, Force Majeure).

J. Denial or Discontinuance of Service

The Company may refuse or discontinue service and remove the property of the Company without liability to the Customer, or tenants or occupants of the premises served, for any loss, cost, damage or expense occasioned by such refusal, discontinuance or removal, including but not limited to, any of the following reasons:

1. In the event of a condition determined by the Company to be hazardous or dangerous.
2. In the event Customer's equipment is used in such a manner as to adversely Affect the Company's service to others.
3. In the event of unauthorized or fraudulent use of Company's service.
4. Unauthorized adjustments or tampering with Company's equipment.
5. Customer's failure to fulfill his contractual obligations.
6. For failure of the Customer to permit the Company reasonable access to its equipment.
7. For nonpayment of bill for service rendered provided that the Company has made reasonable efforts to effect collection.
8. For failure of the Customer to provide the Company with a deposit.
9. For failure of the Customer to furnish permits, certificates, and rights-of-way, as necessary in obtaining service, or in the event such permissions are withdrawn or terminated.

10. The Company shall not furnish its service to any applicant who at the time of such application is indebted to any member of his household is indebted under an undisputed bill for service, previously furnished such applicant or furnished any other member of the applicant's household or business.
11. The Company may terminate a Customer's service should the Customer be in arrears on an account for service at another premise. For the reason that the Customer's use of the utility service conflicts with, or violates orders, ordinances or laws of the State or any subdivision thereof, or of the Commission.
12. For failure of the Customer to comply with reasonable restrictions on the use of service. The Company may discontinue service without notice for reasons (1), (2), and (3) above. For the remainder of the reasons, the Customer shall be allowed a reasonable time in which to correct any discrepancy.
13. Failure of the Company to terminate or suspend service at any time after the occurrence of grounds therefore or to resort to any other legal remedy or to exercise any one or more of such alternative remedies, shall not waive or in any manner affect the Company's right to later resort to any or more of such rights or remedies on account of any such ground then existing or which may subsequently occur.

K. Reconnection Charge

Where the Company has discontinued service for reasons listed in Section III-J, the Customer is subject to a reconnection charge of \$25.00 in addition to any other charges due and payable to the Company. In cases where both electric and gas service are reconnected at the same time on the same premises for the same Customer, only one charge will be made.

Where the Customer interrupts or terminates service and subsequently requests reconnection of service at the same premises the reconnection charge will apply.

IV. BILLING AND PAYMENT TERMS

A. General

The rates specified in the various service classifications are stated on a monthly basis. Unless extenuating circumstances prevent, the Company will read meters at regular monthly intervals and render bills accordingly. If for any reason a meter is not read, the Company may prepare an estimated bill based on the Customer's average use billed for the preceding 60 days or from other information as may be available. All such bills are to be paid in accordance with the standard payment terms, and are subject to adjustment on the basis of actual use of service as computed from the next reading taken by the Company's representative or for any circumstances known to have affected the quantity of service used. No more than one estimated bill shall be rendered within a 60-day period unless otherwise agreed to by the Customer or allowed by the Commission.

All billing errors shall be adjusted in accordance with the Commission's Rules and Regulations.

B. Customer's Obligations

The Customer is responsible for electricity furnished and for all charges under the agreement until the end of term thereof.

All bills shall be due and payable when rendered. Notice and collection of unpaid bills will be in accordance with the current Rules and Regulations of the Commission.

No Claim or demand which the Customer may have against the Company shall be set off or counterclaimed against the payment of any sum of money due the Company by the Customer for services rendered. All such sums shall be paid in accordance with the agreement regardless of any claim or demand.

Should service be terminated, the Customer's deposit shall be applied to reduce or liquidate the account. Service may be restored upon payment of the account, in full, plus the late payment charge set forth below, the reconnection charge set forth above and a deposit as set forth below.

C. Late Payment Charge

A late payment charge of one and one half per cent (1 ½%) will be added to any balance remaining twenty-five (25) days after the billing date.

D. Deposit

A maximum deposit in an amount equal to an estimated two (2) months (60 days) bill for a new Customer or in an amount equal to the total actual bills of the highest two (2) consecutive months based on the experience of the preceding twelve (12) months or a portion of the year if on a seasonal basis may be required from the Customer as security for payment of the account before service is rendered or continued if any of the following conditions exist:

- (1) The Customer's past payment record to the Company shows delinquent payment practice;
- (2) A new Customer cannot furnish either a letter of good credit from a reliable source or any acceptable cosigner or guarantor on the Company's system to guarantee payment;
- (3) A Customer has no deposit and presently is delinquent in payments;
- (4) A Customer has had his service terminated for non-payment or fraudulent use. All deposits may be subject to review based on the actual experience of the Customer. The amount of the deposit may be adjusted upward or downward to reflect the actual billing experience and payment habits of the Customer.

E. Service Charge

The Company may make reasonable charges for work performed on or services rendered:

- 1) Upon Customer's request at the Customer's premises when, at the time the request is made, service and equipment provided by the Company is in good working condition and in compliance with these General Terms and Conditions, Specifications for Service and Meter Installations, existing provisions of the National Electric Code, the Regulations of the National Board of Fire Underwriters and such other regulations as may be promulgated from time to time by any municipal bureau or other governmental agency having jurisdiction over the Customer's installation or premises;
- 2) To repair, replace, remove or gain access to Company's facilities or equipment where such repair, replacement or removal is made necessary by the willful action(s) of the Customer, members of the Customer's household or invitees of the Customer; or
- 3) To repair, replace, remove or gain access to Company's facilities or equipment where such repair, replacement or removal is made necessary by the negligent failure of the Customer to take timely action to correct or to notify the Company or other responsible party to correct conditions which led to the needed repair, replacement or removal, except that such charges shall be apportioned between the Customer and the Company to the extent that the Customer shall only bear that part of the costs which reflect the costs added by the Customer's negligence. Such charges cannot be assessed where the damage is caused by an Act of God except to the extent that the Customer failed timely to mitigate the damages. Such charges may include labor, material and transportation.

V. COMPANY'S LIABILITY

A. General

The Company shall not be in any way responsible or liable for damages to or injuries sustained by the Customer or others, or by the equipment of the Customer or others by reason of the condition or character of Customer's wiring and equipment, or the wiring and equipment of others on the Customer's premises. The Company will not be responsible for the use; care or handling of electricity delivered to the Customer after it passes the service point. The Customer assumes responsibility and liability for damages and injuries caused by failures or malfunctions of Customer's equipment.

VI. MEASUREMENT OF SERVICE

A. Meter Testing on Request of Customer

The Customer may, at any time, upon reasonable notice, make written request of the Company to test the accuracy of the meter or meters in use for his service. No deposit or payments shall be required from the Customer for such meter test if said meter has been in service at least one year without testing at Company's expense; otherwise the Customer shall deposit the estimated cost of the test; said deposit shall not exceed \$15.00 without the approval of the Commission. The amount so deposited with Company shall be refunded or credited to the Customer, as a part of the settlement of the disputed account if the meter is found, when tested to register more than 2% fast or slow; otherwise the deposit shall be retained by the Company.

B. Adjustments for Inaccurate Meters

Where it is determined that the Company's meter is inaccurate or defective by more than 2% error in registration, bills shall be adjusted in accordance with the Commission Rules and Regulations.

VII. FORCE MAJEURE

A. General

In the event Company is unable, wholly or in part, by reason of Force Majeure to carry out its obligations to provide service under its Rate Schedules or Contracts, the obligations of Company, so far as they are affected by such Force Majeure, shall be suspended during the continuance of any inability so caused but for no longer period and such cause shall, as far as possible, be remedied with all reasonable dispatch.

The term "Force Majeure" as employed herein shall include, but not be limited to acts of God, strikes, lockouts, or other industrial disturbances, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, extreme weather conditions, storms, floods, washouts, arrest and restraints of governments and people, civil disturbances, explosions, breakage or accident to machinery or lines, the maintaining or repairing or alteration of machinery, equipment, structures or lines (which maintaining, repairing or alteration shall, however, be carried out in such manner as to cause the smallest practicable curtailments or interruption of deliveries of electricity), freezing of lines, partial or complete curtailment of deliveries under Company's electric purchase contracts, inability to obtain rights-of-way or permits or materials, equipment or supplies, any of the above, which shall, by the exercise of due diligence and care such party is unable to prevent or overcome, and any cause other than those enumerated herein (whether of the kind enumerated herein or otherwise) not within the control of the person claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. It is understood and agreed that the settlement of strikes or lockouts shall be entirely within the discretion of the persons affected, and that the above requirement that any Force Majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts when such course is inadvisable in the discretion of the person affected thereby.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
PROPOSED ELECTRIC RATE SCHEDULES**

EXHIBIT B

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
PROPOSED ELECTRIC RATE SCHEDULES**

EXHIBIT B

Listed are the proposed
electric rate schedules
included as follows:

Rate 1 (RGC)

2

3

5

6 (RGCC)

7

8

9

10

11

12 (C)

13 (ML)

14

15 (SS-1)

16

17

18

19

20

Rider to Rate 20 & 23

21

21 (A)

22 (S)

23

Rider to Rate 23 & 24

24

25

26

28

Residential Subdivision Street Lighting

Rider to Residential Subdivision Street Lighting

Contract Rates

Adjustment for Fuel Costs

SOUTH CAROLINA ELECTRIC & GAS COMPANY**ELECTRICITY****RATE 1 (RGC)****RESIDENTIAL SERVICE
GOOD CENTS RATE****AVAILABILITY**

Effective January 15, 1996 this schedule is closed and not available to any new structure.

This rate is available to customers who meet the Company's Good Cents requirements and use the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residence and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CERTIFICATION REQUIREMENTS

Prior to construction, the customer or prospective customer must contact the Company to ascertain the requirements of the Good Cents Program and to arrange for on-site inspections for compliance.

The dwelling unit must be certified by the Company to meet or exceed the Company's Good Cents Program requirements in force at the time of application in order to qualify for service under this rate schedule.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

	<u>Summer</u> (Billing Months June-September)	<u>Winter</u> (Billing Months October-May)
Basic Facilities Charge:	\$ 8.50	\$ 8.50
Plus Energy Charge:		
First 800 Kwhrs. @	\$ 0.09591 per Kwhr.	\$ 0.09591 per Kwhr.
Excess over 800 Kwhrs. @	\$ 0.10550 per Kwhr.	\$ 0.09112 per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

ADJUSTMENT FOR FUEL COST

Fuel cost of \$ 0.02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$ 0.00043 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when customer pays the difference in costs between non-standard service and standard service or pays the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval of the Public
Service Commission of South Carolina

RATE 2

LOW USE RESIDENTIAL SERVICE

AVAILABILITY

This rate is available to customers that meet the special conditions listed below, and are served by the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

SPECIAL CONDITIONS OF SERVICE

- 1) This rate schedule is available to those accounts where the consumption has not exceeded 400 Kwhrs. for each of the twelve billing months preceding the billing month service is to be initially billed under this rate schedule. The customer must have occupied the dwelling unit for the entire time necessary to determine eligibility under this rate schedule.
- 2) Consumption during a billing period of more than 30 days, used to determine eligibility under this rate schedule, shall be adjusted to a 30 day billing period by application of a fraction, the numerator of which shall be 30 and the denominator of which shall be the actual number of days in the billing period.
- 3) The second billing month within a twelve billing month period that consumption under this rate schedule exceeds 400 Kwhrs. will terminate eligibility under this rate schedule.
- 4) Service will be billed under the previous rate schedule the next twelve billing periods before the customer will again be eligible for the Low Use Rate.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire

RATE PER MONTH

Basic Facilities Charge: \$ 8.50

Plus Energy Charge:

All Kwhrs. @ \$ 0.07069 per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$ 0.02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$ 0.00043 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval of the Public
Service Commission of South Carolina

SOUTH CAROLINA ELECTRIC & GAS COMPANY**ELECTRICITY****RATE 3 (M)****MUNICIPAL
POWER SERVICE****AVAILABILITY**

This rate is available to municipal customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. This includes all municipally owned and operated facilities for power purposes including, but not restricted to public buildings and pumping stations. It is not available for resale or standby service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

Basic Facilities Charge: \$ 16.50

Plus Energy Charge:

Summer Billing Months (June-September)

All Kwhrs. @ \$ 0.08418 per Kwhr

Winter Billing Months (October-May)

All Kwhrs. @ \$ 0.08418 per Kwhr

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$ 0.2630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$ 0.0038 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

Service shall not be supplied under this rate for establishments of a commercial nature, nor to operations primarily non-municipal. Under no conditions will the Company allow the service to be resold to or shared with others.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than ten (10) years. Contracts shall be written for a period of not less than ten (10) years.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval of the Public
Service Commission of South Carolina

SOUTH CAROLINA ELECTRIC & GAS COMPANY**ELECTRICITY****RATE 5****RESIDENTIAL SERVICE
TIME OF USE****AVAILABILITY**

This rate is available on a voluntary basis to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire

RATE PER MONTH**I. Summer Months of June-September**

A. Basic Facilities Charge:	\$ 12.75
B. Energy Charge:	
All on-peak Kwhrs.@	\$ 0.21948 per Kwhr.
All off-peak Kwhrs.@	\$ 0.07316 per Kwhr.
C. Minimum Bill:	
The monthly minimum charge shall be the basic facilities charge	

II. Winter Months of October-May

A. Basic Facilities Charge:	\$ 12.75
B. Energy Charge:	
All on-peak Kwhrs.@	\$ 0.20631 per Kwhr.
All off-peak Kwhrs.@	\$ 0.07316 per Kwhr.
C. Minimum Bill:	
The monthly minimum charge shall be the basic facilities charge	

DETERMINATION OF ON-PEAK HOURS**A. On-Peak Hours:**

Summer Months of June-September:

The on-peak summer hours are defined as the hours between 2:00 p.m.-7:00 p.m., Monday-Friday, excluding holidays.*

Winter Months of October-May:

The on-peak winter hours are defined as the hours between 7:00 a.m.-12:00 noon, Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$ 0.2630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00043 per Kwhr. for accumulation of a storm damage reserve

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics

The Company's levelized payment plans are not available to customers served under this rate schedule

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval of the Public
Service Commission of South Carolina

RATE 6 (RGCC)

RESIDENTIAL SERVICE
ENERGY SAVER/
CONSERVATION RATE
(Page 1 of 2)

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

The builder or homeowner must provide the following:

- 1) For new homes only - Proof that home meets the Council of American Building Officials Model Energy Code.
- 2) Receipts showing the purchase and installation of a new AC unit that meets the requirements as shown below.
- 3) A certificate issued by an installer showing a wall total cavity R value of 15 (R-15).
- 4) Certification from builder stating that requirements have been met.

The Company may perform an on-site audit to verify that customer meets availability requirements as stated herein.

THERMAL AND AIR CONDITIONING REQUIREMENTS FOR ENERGY CONSERVATION

The following requirements are predicated on the Council of American Building Officials Model Energy Code and subject to change with a change in the Council of American Building Officials Model Energy Code. Sufficient application of thermal control products and specified air conditioning requirements must be met to satisfy the minimum standards outlined below:

Ceilings:	Ceilings of newly constructed homes shall be insulated with a total "as installed" thermal resistance (R) value of 30 (R-30) Ceilings of manufactured housing shall be insulated with a thermal resistance (R) value of 30 (R-30). Ceilings of existing housing shall be insulated with a total "as installed" thermal resistance (R) value of 38 (R-38).
Lighting:	Recessed ceiling lights shall be sealed
Walls:	Walls exposed to the full temperature differential (TD), or unconditioned areas, shall have a total cavity R value of 15 (R-15) *This is not a requirement for existing housing
Floors:	Floors over crawl space or crawl space walls shall have insulation installed having a total R value of 19 (R-19). 100% of the exposed earth in a crawl space shall be covered with a vapor barrier of no less than (4) mils.
Windows:	Windows shall be insulated (double) glass or have storm windows
Doors:	Doors exposed to full TD areas must be weather-stripped on all sides and of solid construction.
Ducts:	Air ducts located outside of conditioned space must have: 1) all joints properly fastened and sealed, and, 2) the duct shall have a minimum installed insulation R-value of 6.0. All joints in ductwork outside of the conditioned space must be permanently sealed with the application of duct sealant. Transverse joints, take-offs, transitions, supply/return connections to the air handler, boot connections to the floor/ceiling/wall, and framed-in and panned passages must be made airtight with duct sealant
Attic Vent:	Attic ventilation must be a minimum of one square foot of net free area for each 150 square feet attic floor area
Water Heaters:	Electric water heaters must have insulation surrounding the tank with minimum total R value of 8 (R-8)
Air Condition:	All air conditioners must have a SEER rating of 1.5 SEER higher than the rating shown in the Council of American Building Officials Model Energy Code or 12 SEER or any federal or state mandated energy codes, whichever is higher
Other:	Chimney flues and fireplaces must have tight fitting dampers

*Insulation thermal resistance values are shown for insulation only, framing corrections will not be considered

The "as installed" thermal resistance (R) value for all loose fill or blowing type insulation materials must be verifiable either by installed density using multiple weighted samples, the manufacturer's certification methods, Federal Trade Commission's procedures or other methods specified by local governing agencies.

RATE 6 (RGCC)

**RESIDENTIAL SERVICE
ENERGY SAVER/
CONSERVATION RATE**
(Page 2 of 2)

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

	<u>Summer</u> (Billing Month June-September)	<u>Winter</u> (Billing Month October-May)
Basic Facilities Charge:	\$ 8.50	\$ 8.50
Plus Energy Charge:		
First 800 Kwhrs. @	\$ 0.09591 per Kwhr.	\$ 0.09591 per Kwhr.
Excess over 800 Kwhrs. @	\$ 0.10550 per Kwhr.	\$ 0.09112 per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$.02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00043 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval of the Public
Service Commission of South Carolina

RATE 7**RESIDENTIAL SERVICE
TIME-OF-USE DEMAND****AVAILABILITY**

This rate is available on a voluntary basis to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartments structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total or more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

I. Basic Facilities Charge:	\$	12.75	
II. Demand Charge:			
A. On-Peak Billing Demand			
Summer Months of June-September @	\$	10.32	per KW
Non-Summer Months of October-May @	\$	6.45	per KW
III. Energy Charge:			
All on-peak Kwhrs.@	\$	0.06598	per Kwhr.
All off-peak Kwhrs.@	\$	0.05075	per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

BILLING DEMAND

The maximum integrated fifteen minute demand for the current month occurring during the on-peak hours specified below. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

DETERMINATION OF ON-PEAK HOURS**A. On-Peak Hours:**

Summer Months of June-September:

The on-peak summer hours are defined as the hours between 2:00 p.m.-7:00 p.m., Monday-Friday, excluding holidays *

Non-Summer Months of October-May:

The on-peak winter hours are defined as the hours between 7:00 a.m.-12:00 noon, Monday-Friday, excluding holidays *

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$ 0.02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$ 0.0043 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

The Company's levelized payment plans are not available to customers served under this rate schedule.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 8

RESIDENTIAL SERVICE

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

RATE PER MONTH

	<u>Summer</u> (Billing Month June-September)	<u>Winter</u> (Billing Month October-May)
Basic Facilities Charge:	\$ 8.50	\$ 8.50
Plus Energy Charge:		
First 800 Kwhrs. @	\$ 0.10022 per Kwhr.	\$ 0.10022 per Kwhr.
Excess over 800 Kwhrs. @	\$ 0.11024 per Kwhr.	\$ 0.09521 per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$ 0.02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$ 0.00043 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 9

GENERAL SERVICE

(Page 1 of 2)

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power purposes such as commercial, industrial, religious, charitable and eleemosynary institutions. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz Voltage and phase at the option of the Company.

RATE PER MONTH

	<u>Summer</u> (Billing Months June-September)	<u>Winter</u> (Billing Months October-May)
Basic Facilities Charge:	\$ 16.50	\$ 16.50
Demand Charge:		
First 250 KVA of Billing Demand	No Charge	No Charge
Excess over 250 KVA of Billing Demand @	\$ 3.10 per KVA	No Charge

The Billing Demand (to the nearest whole KVA) shall be the maximum integrated fifteen (15) minute demand measured during the billing months of June through September.

Energy Charge:

First 3,000 Kwhrs. @	\$ 0.10022 per Kwhr.	\$ 0.10022 per Kwhr.
Over 3,000 Kwhrs. @	\$ 0.10663 per Kwhr.	\$ 0.09300 per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge and demand charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COST

Fuel cost of \$ 0.02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$ 0.00038 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

POWER FACTOR

If the power factor of the Customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

TEMPORARY SERVICE

Temporary service for construction and other purposes will be supplied under this rate in accordance with the Company's Terms and Conditions covering such service.

PAYMENT TERMS

All bills are net and payable when rendered.

RATE 9**GENERAL SERVICE**

(Page 2 of 2)

SPECIAL PROVISIONS

This rate is available for residential service where more than one dwelling unit is supplied through a single meter, provided service to such dwelling unit was established prior to July 1, 1980.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the customer its normal monthly facility charge based on such difference in costs.

UNMETERED SERVICE PROVISION

When customer's usage can be determined and in the sole opinion of the Company, installation of metering equipment is impractical or uneconomical, monthly Kwhrs. may be estimated by the Company and billed at the above rate per month, except that the basic facilities charge shall be \$5.25.

TERM OF CONTRACT

Contracts for installation of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 10**SMALL CONSTRUCTION SERVICE****AVAILABILITY**

This rate is available as a temporary service for builders using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general lighting and/or power purposes during construction. It is not available for resale or standby service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, single phase, two or three wire at Company's standard secondary service voltages of 240 volts or less.

RATE PER MONTH

Basic Facilities Charge: \$ 8.50

Plus Energy Charge:
All Kwhrs. @ \$ 0.10022 per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$ 0.02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$ 0.00038 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

If providing temporary service requires the Company to install transformers and other facilities which must be removed when temporary service is no longer required, then the customer may be required to pay the cost of installing and removing the Company's temporary facilities.

TERM OF CONTRACT

Contracts shall be written for a period of time commencing with establishment of service and ending when construction is suitable for occupancy or one year, which is less. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 11

IRRIGATION SERVICE

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. It is not available for resale. This schedule is available for service furnished for the operation of electric motor driven pumps and equipment supplying water for the irrigation of farmlands and plant nurseries, and irrigation to provide adequate moisture for vegetative cover to control erosion and provide runoff. The pumping units served hereunder shall be used solely for the purpose of irrigation.

All motors of more than 5 H.P. shall be approved by the Company. The Company reserves the right to deny service to any motor which will be detrimental to the service of other customers. Upon request, customer may pay all cost associated with upgrading the system to the point at which starting the customer's motor will not degrade the service to the other customers.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

I. Summer Months of June-September

A. Basic Facilities Charge:	\$ 20.15	
B. Energy Charge:		
All on-peak Kwhrs.@	\$ 0.18240	per Kwhr.
All shoulder Kwhrs.@	\$ 0.10652	per Kwhr.
All off-peak Kwhrs.@	\$ 0.05983	per Kwhr.

II. Winter Months of October-May

A. Basic Facilities Charge:	\$ 20.15	
B. Energy Charge:		
All Kwhrs.@	\$ 0.05983	per Kwhr

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, except when the revenue produced by the customer does not sufficiently support the investment required to serve the load. The Company will determine in each case the amount and form of payment required to correct the revenue deficiency.

DETERMINATION OF ON-PEAK SHOULDER, AND OFF-PEAK HOURS

A. On-Peak Hours:

Summer Months of June-September:

The on-peak summer hours are defined as the hours between 2:00 p.m.-6:00 p.m., Monday-Friday, excluding holidays *

B. Shoulder Hours:

Summer Months of June-September:

The shoulder summer hours are defined as the hours between 10:00 a.m.-2:00 p.m. and 6:00 p.m.-10:00 p.m., Monday-Friday, excluding holidays *

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak or shoulder hours.

*Holidays are Independence Day and Labor Day.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$ 0.02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$ 0.0038 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and obtain any other data necessary to determine the customer's load characteristics.

TERM OF CONTRACT

Contracts for installations shall be written for a period of not less than ten (10) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 12 (C)**CHURCH SERVICE****AVAILABILITY**

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power service to churches. It is not available for resale or standby service. It is only available to recognized churches.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

Basic Facilities Charge:	\$	10.80
Plus Energy Charge:		
All Kwhrs. @	\$	0.08457 per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$.02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00038 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Under no conditions will the Company allow the service to be resold to or shared with others. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

When a church offers activities that, in the sole opinion of the Company, are of a commercial nature such as day care, camps or recreational activities, the Company may require that the account be served under the appropriate general service rate.

TERM OF CONTRACT

Contracts shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 13 (ML)**MUNICIPAL
LIGHTING SERVICE****AVAILABILITY**

This rate is available to municipal customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. This includes all municipally owned and operated facilities for lighting streets, highways, parks and other public areas, or other signal system service. It is not available for resale or standby service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

Basic Facilities Charge: \$ 16.50

Plus Energy Charge:

All Kwhrs. @ \$ 0.07913 per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$ 0.02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$ 0.00038 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

Service shall not be supplied under this rate for establishments of a commercial nature, nor to operations primarily non-municipal. Under no circumstances will the Company allow the service to be resold or shared with others.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than ten (10) years.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval of the Public
Service Commission of South Carolina

RATE 14

FARM SERVICE

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system on farms for producing but not processing agricultural, dairy, poultry and meat products.

Service shall not be supplied under this rate for establishments of a commercial nature such as stores, shops, stands, restaurants, service stations or any non-farm operations; nor for processing, distributing or selling farm or other products not originating through production on the premises served. Motors rated in excess of 20 H.P. will not be served on this rate. It is available for farm commercial operations including irrigation, grain elevators and crop drying for farm products produced on the premises served. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

	<u>Summer</u> (Billing Months June-September)	<u>Winter</u> (Billing Months October-May)
Basic Facilities Charge:	\$ 8.50	\$ 8.50
Plus Energy Charge:		
First 800 Kwhrs.@	\$ 0.10022 per Kwhr.	\$ 0.10022 per Kwhr.
Excess over 800 Kwhrs.@	\$ 0.11024 per Kwhr.	\$ 0.09521 per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs Exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel cost of \$ 0.2630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00038 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state and governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval of the Public
Service Commission of South Carolina

RATE 15 (SS-1)**SUPPLEMENTARY AND STANDBY SERVICE****AVAILABILITY**

Available to Small Power Producers and co-generators that are a Quality Facility as defined by the Federal Energy Regulatory Commission (FERC) Order No. 70 under Docket No. RM 79-54. This schedule is not available to Qualifying Facilities with a power production capacity greater than 100 KW.

SUPPLEMENTARY SERVICE

Supplementary service is defined herein as power supplied by the Company to a Qualifying Facility in addition to that which the Qualifying Facility generates itself. Supplementary service will be provided by the Company under a retail electric service schedule which the customer will establish in conjunction with the implementation of this Supplementary and Standby Service rate.

SUPPLEMENTARY SERVICE

- 1) Standby service under this schedule is defined herein as power supplied by the Company to a Qualifying Facility to replace energy ordinarily generated by a Qualifying Facility during a scheduled or unscheduled outage
- 2) Standby service is available to customers establishing a firm demand which is billed under a retail electric service schedule of the Company. If no firm demand is established by the customer for the purpose of taking Supplementary power, then Standby service will be provided as Supplementary service and billed on the applicable retail electric service schedule
- 3) Standby service is defined for each 15-minute interval as the minimum of: (1) the Standby contracted demand, and, (2) the difference between the measured load and the contracted firm demand, except that such difference shall not be less than zero.
- 4) Supplementary Service is defined as all power supplied by the Company not defined herein as Standby Service.
- 5) The Standby contract demand shall be limited to the power production capacity of the Qualifying Facility.

STANDBY SERVICE POWER RATE PER MONTH

Basic Facilities Charge	\$ 155.00
Demand Charge per KW of Contract Demand	\$ 4.83
Energy Charge:	
On-Peak KWH	\$ 0.04623
Off-Peak KWH	\$ 0.03524

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

- A. On-Peak Hours:
On-peak hours are defined to be 10:00 a.m. - 10:00 p.m. for the months of June-September, excluding weekends.
- B. Off-Peak Hours:
All hours not defined as on-peak hours are considered to be off-peak.

POWER FACTOR

The customer must maintain a power factor of as near unity as practicable. If the power factor of the customer's installation falls below 85%, the Company shall adjust the billing demand to a basis of 85% power factor.

LIMITING PROVISION

The Standby Service power rate will be available for 1325 annual hours of consumption beginning in May and ending in April, or for a prorated share thereof for customers who begin to receive service in months other than May. Accounts on this rate are subject to the following condition: Standby service will be available for a maximum of 120 On-Peak Hours.

If this account exceeds: (1) 1325 hours of Standby service annually, or (2) 120 on-peak hours of Standby service, the account will be billed on the rate normally applied to customer's Supplementary service load for the current billing month and the subsequent eleven months.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$ 0.02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$ 0.00008 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The customer is responsible for all costs associated with interconnection to the Company's system for the purpose of obtaining Supplementary or Standby power.

TERM OF CONTRACT

Contracts shall be written for a period of not less than three (3) years.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

RATE 16**GENERAL SERVICE
TIME-OF-USE****AVAILABILITY**

This rate is available to any non-residential customer using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for power and light requirements and having an on-peak demand of less than 1,000 KW. The second billing month within a twelve billing month period that on-peak demand exceeds 1,000 KW will terminate eligibility under this rate schedule. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz Voltage and phase at the option of the Company.

RATE PER MONTH

I. Basic Facilities Charge:	\$ 20.15
II. Energy Charge:	
A. On-Peak Kwhrs.	
1. Months of June-September	\$ 0.18240 per Kwhr.
2. Months of October-May	\$ 0.14373 per Kwhr.
B. Off-Peak Kwhrs.	
First 1,000 off-peak Kwhrs. @	\$ 0.07296 per Kwhr.
Excess over 1,000 off-peak Kwhrs. @	\$ 0.07763 per Kwhr.

DETERMINATION OF ON-PEAK HOURS**A. On-Peak Hours:**

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

October-May:

The on-peak non-summer hours are defined as those hours between 6:00 a.m.-10:00 a.m. and 6:00 p.m.-10:00 p.m.

Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel cost of \$ 0.02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$ 0.0038 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

POWER FACTOR

If the power factor of the customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. Contracts for installations of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval of the Public
Service Commission of South Carolina

RATE 17

MUNICIPAL
STREET LIGHTING

AVAILABILITY

This rate is available to municipal customers using the Company's electric service for area and street lighting.

RATE

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's overhead distribution system will be charged for at the following rates:

SIZE AND DESCRIPTION	Lamp Charges per Month	Kwhrs. per Month
7,500 Lumens (Mercury) (175W) Closed Type	\$ 9.40	72
15,000 Lumens (HPS) (150W) Open Type	\$ 8.72	63
15,000 Lumens (HPS) (150W) Closed Type	\$ 9.90	63
20,000 Lumens (Mercury) (400W) Closed Type	\$ 17.01	159
50,000 Lumens (HPS) (400W) Closed Type	\$ 17.13	164

The following fixtures are available for new installations only to maintain pattern sensitive areas:

4,000 Lumens (Mercury) (100W) Open Type (non-directional) (not available after January, 2008)	\$ 8.41	41
7,500 Lumens (Mercury) (175W) Open Type (non-directional) (not available after January, 2008)	\$ 8.70	72
9,500 Lumens (HPS) (100W) Open Type	\$ 8.57	45
9,500 Lumens (HPS) (100W) Open Type (non-directional) - Retrofit	\$ 8.62	51
9,500 Lumens (HPS) (100W) Closed Type	\$ 9.90	45
15,000 Lumens (HPS) (150W) Open Type - Retrofit	\$ 8.72	62
15,000 Lumens (HPS) (150W) Closed Type - Retrofit	\$ 9.90	62
10,000 Lumens (Mercury) (250W) Closed Type	\$ 13.80	92
27,500 Lumens (HPS) (250W) Closed Type	\$ 15.76	106
45,000 Lumens (HPS) (360W) Closed Type - Retrofit	\$ 16.96	144

All night street lighting service in areas being served from Company's underground distribution system:

The following fixtures which are available for new installations where excavation and back filling are provided for the Company and existing fixtures previously billed as residential subdivision street lighting will be charged for at the following rates:

Post-Top Mounted Luminaries	Traditional Lamp Charges per Month	Modern Lamp Charges per Month	Classic Lamp Charges per Month	Kwhrs. per Month
7,500 Lumens (Mercury) (175W)	\$ 20.33	\$ 20.33	\$ 24.35	72
15,000 Lumens (HPS) (150W)	\$ 20.94	\$ 20.94	\$ 25.15	63

The following fixture is available for new installations only to maintain pattern sensitive areas:

9,500 Lumens (HPS) (100W) Traditional	\$ 19.70			45
15,000 Lumens (HPS) (150W) - Retrofit	\$ 19.85	\$ 20.94	\$ 25.15	63

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$.02630 per Kwhr. are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00152 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Contracts under this rate shall be written for a period of not less than ten (10) years; and such contract shall include a provision that the Municipality must purchase all of its electrical requirements from the Company. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

RATE 18**UNDERGROUND
STREET LIGHTING**

(Page 1 of 2)

AVAILABILITY

This rate is available to customers, including municipal customers, using the Company's electric service for street and area lighting served from existing underground distribution facilities.

APPLICABILITY

Applicable only to outdoor lighting with ballast operated vapor lamp fixtures, either mercury vapor (MV), high pressure sodium (HPS), or metal halide (MH), and with poles conforming to Company specifications. Services will be rendered only at locations that, solely in the opinion of the Company, are readily accessible for maintenance. If the Company is required to install light fixtures on poles other than those described herein, the Company will determine in each case the amount and form of payment required.

RATE PER LUMINARIES

SIZE AND DESCRIPTION				Lamp Charges per Month	Kwhrs. per Month
7,500 Lumens	(MV)	(175W)	(Acorn, Round, or Octagonal Style)*	\$ 15 16	72
10,000 Lumens	(MV)	(250W)	(Acorn, Round, or Octagonal Style)*	\$ 16 40	92
15,000 Lumens	(HPS)	(150W)	(Acorn, Round, or Octagonal Style)*	\$ 15 95	63
7,500 Lumens	(MV)	(175W)	(Traditional)	\$ 11 03	72
15,000 Lumens	(HPS)	(150W)	(Traditional)	\$ 11 64	63
7,500 Lumens	(MV)	(175W)	(Shepherd)	\$ 22 00	72
15,000 Lumens	(HPS)	(150W)	(Shepherd)	\$ 24 00	63
36,000 Lumens	(MH)	(400W)	Hatbox	\$ 30 25	157
50,000 Lumens	(HPS)	(400W)	Hatbox	\$ 28 92	152
110,000 Lumens	(MH)	(1000W)	Hatbox	\$ 44 96	355
140,000 Lumens	(HPS)	(1000W)	Hatbox	\$ 40 78	360
20,000 Lumens	(MV)	(400W)	Shoebox Type	\$ 19 30	159
45,000 Lumens	(HPS)	(400W)	Shoebox Type	\$ 20 92	164
40,000 Lumens	(MH)	(400W)	Shoebox Type	\$ 26 24	167

The following fixtures are available for new installations only to maintain pattern sensitive areas:

7,500 Lumens	(MV)	(175W)	(Modern)	\$ 11 03	72
15,000 Lumens	(HPS)	(150W)	(Modern)	\$ 11 64	63
7,500 Lumens	(MV)	(175W)	(Classic)	\$ 15 05	72
15,000 Lumens	(HPS)	(150W)	(Classic)	\$ 15 85	63

RATE PER POLE

15' Aluminum Shepherd's Crook / Direct Buried (Mounted Height)	\$ 24 00
15' Aluminum Shepherd's Crook / Base Mounted (Mounted Height)	\$ 32 00
12' Smooth/Fluted Aluminum (Mounted Height)	\$ 22 80
14' Smooth/Fluted Aluminum (Mounted Height)	\$ 23 45
17' Standard Fiberglass (Mounted Height)	\$ 9 30
42' Square Aluminum/Direct Buried (35' Mounted Height)	\$ 24 30
42' Round Aluminum/Direct Buried (35' Mounted Height)	\$ 24 30
35' Round Aluminum/Base Mounted (Add Base To Determine Mounted Height))	\$ 32 30
35' Square Aluminum/Base Mounted (Add Base To Determine Mounted Height))	\$ 35 30

RESIDENTIAL SUBDIVISION CUSTOMER CHARGE

*The lights described above may be installed in new or existing residential subdivisions at the ratio of one light for either every four (4) or six (6) metered residences. An administrative charge of \$2.35 will be added to each fixture billed under this provision. Each monthly bill rendered will include an amount for the installed lighting. Such amount will be determined by adding the appropriate charges above for the installed luminaries, pole and administrative charge and dividing such charge by either four (4) or six (6). This provision is applicable only if no other lighting option is available for the residential subdivision. This provision is not available for lighting parking lots, shopping centers, other public or commercial areas nor the streets of an incorporated municipality.

REPLACEMENT OF EXISTING SYSTEMS

In the event that the customer desires to replace an existing lighting system owned and operated by the company, the customer shall be required to pay to the Company an amount equal to the provision for early contract termination listed below.

RATE 18**UNDERGROUND
STREET LIGHTING**

(Page 2 of 2)

PROVISION FOR EARLY CONTRACT TERMINATION

In the event that the customer terminates the contract prior to the end of the contract term, the customer shall pay as the termination charge the appropriate charges above excluding fuel for the remainder of the contract term; plus the sum of original cost of the installed equipment, less accumulated depreciation through the effective termination date, plus removal and disposal costs, plus environmental remediation costs less any applicable salvage values, the total of which shall in no case be less than zero.

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$.02630 per Kwhr. are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00152 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Contracts under this rate shall be written for a period of not less than ten (10) years. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. Standard service for post top decorative lamps requiring underground wiring shall include one hundred twenty five feet of service conductor, all necessary trenching and back-filling in normal, unimproved soil. Non-standard equipment or installation in extraordinary conditions such as, but not limited to, landscaped areas, paved areas, or extremely rocky or wet soil will require the customer to pay the difference in cost between such non-standard equipment and/or extraordinary conditions and the standard service installed under normal conditions or pay to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule. Service hereunder is subject to Rules and Regulations for Electric Service of the Public Service Commission of South Carolina.

RATE 19

GENERAL SERVICE
CONCURRENT DEMAND
TIME-OF-USE

(Page 1 of 2)

AVAILABILITY

This rate is available at the Company's discretion, to a maximum of 10 business entities using the Company's standard electric service. Each business entity shall be comprised of at least 2 non-contiguous premises having a total combined contract demand of at least 1,000 KVA. In addition, each premises shall have a minimum contract demand of 50 KVA. A business entity is defined as a single corporation, partnership, or individual owner. This rate is not available for individual franchise units of a business, nor for subsidiaries operating as a separate corporation or partnership. The individual premises which comprise the business entity should possess similar characteristics and/or load patterns common to the industry in which the entity does business. This schedule is not available to entities which form an association or similar organization solely in an attempt to qualify for service under this rate. The Company reserves the right to make a final determination on what constitutes a business entity as well as the premises making up that entity. This rate is not available for residential customers or resale service.

Service under this rate schedule is dependent on the Company procuring and installing necessary metering equipment and may not be available to premises where multiple delivery points on contiguous properties are not currently combined under contract.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. The Diversity Charge will be computed utilizing actual data or modeled using available sample data from similar entities. Once actual data is available for a twelve month period, the Diversity Charge will be reviewed and may be adjusted. The Diversity charge will not be less than zero. The Diversity Charge will be computed according to the following formula:

$$\text{Diversity Charge} = \frac{AC1 - AC2}{12}$$

Where AC1 = Annual Cost Under Current Rate(s)

AC2 = Annual Cost Projected Under Concurrent Rate

II. Basic Facilities Charge: \$ 155.00 per Premises

III Demand Charge:

A. Concurrent On-Peak Billing Demand

1. Summer Months of June-September @ \$ 19.70 per KVA
2. Non-Summer Months of October-May @ \$ 13.08 per KVA

B. Concurrent Off-Peak Billing Demand

1. All Off-Peak Billing Demand @ \$ 3.66 per KVA

IV. Energy Charge:

A. On-Peak Kwhrs.

1. Summer Months of June-September @ \$ 0.07016 per Kwhr.
2. Non-Summer Months of October-May @ \$ 0.04623 per Kwhr.

B. Off-Peak Kwhrs.

1. All Off-Peak Kwhrs. @ \$ 0.03524 per Kwhr.

BILLING DEMAND

The concurrent billing demand for the entity will be the maximum integrated 15 minute concurrent demand which may be on a rolling time interval for all the premises' metering points during the calendar month.

For the summer months, the concurrent on-peak billing demand shall be the maximum integrated fifteen minute concurrent demand measured during the on-peak hours of the current month.

For the non-summer months, the concurrent on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute concurrent demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated concurrent demand occurring during the on-peak hours of the preceding months.

The concurrent off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute concurrent demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand, or (3) 50 KVA per premises minus the on-peak billing demand.

Effective Upon Approval of the Public
Service Commission of South Carolina

RATE 19

GENERAL SERVICE
CONCURRENT DEMAND
TIME-OF-USE

(Page 2 of 2)

DETERMINATION OF ON-PEAK AND OFF PEAK HOURS**A. On-Peak Hours During Summer Months:**

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

November-April:

The peak non-summer hours are defined as the hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified above as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

ADDITION OR REMOVAL OF A PREMISES

An additional premises may be added subsequent to the initial five (5) year contract without an increase in the diversity charge if the entity extends the existing concurrent contract so that the term extends five (5) years after the addition of the new premises. A premises existing at the time that the entity initially elects to take service under this rate schedule may be added without an extension in the concurrent contract term; however, there will be an increase in the diversity charge as each pre-existing premises is added. If an entity wants to terminate service to a premises under this rate schedule and the same time does not add another premises which includes an extension of the contract term, the Company will determine the appropriate termination charge. Alternatively, if the entity adds an additional premises and prefers not to extend the contract term, the diversity charge will increase accordingly and the entity agrees to reimburse the Company for the total cost of connection to the Company's system if service to the new premises is terminated within five (5) years of the service date.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$0.2630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$0.0022 per Kwhr. for accumulation of a storm damage reserve.

BILLING AND PAYMENT TERMS

Bills will be calculated on a monthly basis. Each premises will receive an individual information bill and the entity will receive a combined bill summarizing all of the premises. All payments, as well as any credit and collection activities, will be at the entity level. All bills are net and payable when rendered.

SALES AND FRANCHISE TAX

For each premises served under this rate, any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body, will be added to the monthly bill.

METERING

Service under this rate will be provided only after the Company procures and installs at each premises metering which has interval data capabilities to allow for the aggregation of demand for each 15 minute interval in the billing period. Each entity may be required to contribute to the cost of metering installed by the Company to qualify for service under this rate. In addition, the entity must provide a dedicated phone line at each metering point.

TERM OF CONTRACT

The contract terms will depend on the conditions of service above. No contract shall be written for a period of less than five (5) years. A master contract shall be written to include all premises amended as premises are added or deleted.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective Upon Approval of the Public
Service Commission of South Carolina

RATE 20**MEDIUM GENERAL SERVICE****AVAILABILITY**

This rate is available to any non-residential customer using the Company's standard service for power and light requirements and having a contract demand of 75 KVA or over. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH**Demand Charge:**

First 75 KVA of Billing Demand	\$ 1,287.50
Excess over 75 KVA of Billing Demand @	\$ 15.30 per KVA

The billing demand (to the nearest whole KVA) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; or (2) eighty percent (80%) of the highest demand occurring during the billing months June through September in the eleven preceding months; or (3) sixty percent (60%) of the highest demand occurring during the billing months of October through May in the eleven preceding months; or (4) the contract demand; or (5) 75 KVA

Plus Energy Charge:

First 75,000	\$ 0.03903 per Kwhr.
Excess over 75,000	\$ 0.03669 per Kwhr.

MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$ 0.02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$ 0.00022 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years.
A separate contract shall be written for each meter.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective Upon Approval of the Public
Service Commission of South Carolina

RIDER TO RATES 20 AND 23**SERVICE FOR COOL
THERMAL STORAGE****AVAILABILITY**

This rider is available to customers served under Rate Schedules 20 and 23 for thermal storage during billing months June through September. Service under this rider shall be available at customer's request and with Company Certification of customer's installed thermal storage system. The qualifying thermal storage unit must be capable of removing at least thirty percent (30%) of the customer's actual or expected load during the on-peak hours. The provisions of Rate Schedules 20 and 23 are modified only as shown herein.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS**A. On-Peak Hours:**

The on-peak hours during June through September are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays *

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: Independence Day and Labor Day.

BILLING DEMAND DETERMINATION**Billing Months June Through September**

The on-peak billing demand (to the nearest whole number) shall be the greatest of the following and shall be billed on the Applicable Rate Demand charge:

- (1) The maximum, integrated fifteen minute demand measured (which may be on a rolling time interval) during the hours of 1:00 p.m. to 9:00 p.m., Monday-Friday;
- (2) 90% of the demand registered during these hours for the previous June through September billing period, if service was supplied under this rider. If customer is receiving initial service under this rider, the ratchet during the June through September billing period will be waived.
- (3) The contract demand.
- (4) Applicable Rate Minimum.

Billing Months October Through May

The billing demand (to the nearest whole number) shall be the greatest of the following and shall be billed on the Applicable Rate Demand charge:

- (1) The maximum, integrated fifteen minute demand measured (which may be on a rolling time interval).
- (2) 60% of the highest demand occurring during the preceding October through May billing period.
- (3) The contract demand.
- (4) Applicable Rate Minimum.

EXCESS BILLING DEMAND**Billing Months June Through September**

The excess billing demand shall be the positive difference between the maximum integrated fifteen minute demand measured during off-peak hours minus the on-peak billing demand.

RATES PER MONTH

Excess Billing Demand Applicable to Rate 20	\$ 4.00 per KVA
Excess Billing Demand Applicable to Rate 23	\$ 4.00 per KW

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of these riders.

RATE 21

GENERAL SERVICE
TIME-OF-USE-DEMAND

(Page 1 of 2)

AVAILABILITY

This rate is available to any customer using the Company's standard service for power and light requirements and having a contract demand of 50 KVA and a maximum demand of less than 1,000 KVA. It is not available for resale service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge:		\$ 155.00
II. Demand Charge:		
A. On-Peak Billing Demand:		
1. Summer Months of June-September @	\$ 19.70	per KVA
2. Non-Summer Months of October-May @	\$ 13.08	per KVA
B. Off-Peak Billing Demand		
1. All Off-Peak Billing Demand @	\$ 3.66	per KVA
III. Energy Charge:		
A. On-Peak Kwhrs.		
1. Summer Months of June-September @	\$ 0.07016	per Kwhr.
2. Non-Summer Months of October-May @	\$ 0.04623	per Kwhr.
B. Off-Peak Kwhrs.		
1. All Off-Peak Kwhrs. @	\$ 0.03524	per Kwhr

BILLING DEMAND

The billing demands will be rounded to the nearest whole KVA. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand or (3) 50 KVA minus the on-peak billing demand.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak Hours During Summer Months:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays *

B. On-Peak Hours During Non-Summer Months:

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays *

November-April:

The on-peak non-summer hours are defined as these hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays *

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

RATE 21**GENERAL SERVICE
TIME-OF-USE-DEMAND**

(Page 2 of 2)

ADJUSTMENT FOR FUEL COSTS

Fuel cost of \$.02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00022 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

RATE 21A

EXPERIMENTAL PROGRAM - GENERAL SERVICE

TIME-OF-USE-DEMAND

(Page 1 of 2)

AVAILABILITY

This rate is available on a voluntary "first come, first serve" basis to the first 250 Rate 20 customer accounts and any Rate 21 customer account that qualify under the provisions of the stipulation approved by the South Carolina Public Service Commission in Docket #2002-223-E order No. 2003-38 dated January 31, 2003. This rate will be closed after the initial participant group is established, except there will be 25 additional customer accounts that will be allowed to participate on a "first come first serve" basis for new facilities constructed by customers in the initial participant group and as provided for in the stipulation as referenced above. The stipulation referenced above shall provide guidance as to any issue regarding availability on this rate. It is not available for resale service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge:		\$	155.00	
II. Demand Charge:				
A. On-Peak Billing Demand:				
1. Summer Months of June-September @	\$	18.89	per KVA	
2. Non-Summer Months of October-May @	\$	11.71	per KVA	
B. Off-Peak Billing Demand				
1. All Off-Peak Billing Demand @	\$	3.66	per KVA	
III. Energy Charge:				
A. On-Peak Kwhrs.				
1. Summer Months of June-September @	\$	0.06483	per Kwhr.	
2. Non-Summer Months of October-May @	\$	0.04272	per Kwhr	
B. Off-Peak Kwhrs.				
1. All Off-Peak Kwhrs. @	\$	0.03256	per Kwhr.	

BILLING DEMAND

The billing demands will be rounded to the nearest whole KVA. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand or (3) 50 KVA minus the on-peak billing demand.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak Hours During Summer Months:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

November-April:

The on-peak non-summer hours are defined as these hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m.,

Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Effective Upon Approval of the Public
Service Commission of South Carolina

RATE 21A**EXPERIMENTAL PROGRAM - GENERAL SERVICE
TIME-OF-USE-DEMAND**

(Page 2 of 2)

ADJUSTMENT FOR FUEL COSTS

Fuel cost of \$ 02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$ 00022 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. The contract for this experimental program shall be written for a period of 48 months as provided for in the stipulation approved by the South Carolina Public service Commission in docket No. 2002-223-E, order No. 2003-38 dated July 31, 2003. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective Upon Approval of the Public
Service Commission of South Carolina

RATE 22 (S)**SCHOOL SERVICE****AVAILABILITY**

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power service to schools. It is not available for resale service. It is only available to recognized non-boarding schools with up through grade twelve.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

Basic Facilities Charge:		\$	10.80
Plus Energy Charge:			
First	50,000 Kwhrs.@	\$	0.08719 per Kwhr.
Excess over	50,000 Kwhrs.@	\$	0.09940 per Kwhr.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel cost of \$ 0.02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00038 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Under no conditions will the Company allow the service to be resold to or shared with others. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

When a school offers activities that, in the sole opinion of the Company, are of a commercial nature such as day care, camps or recreational activities, the Company may require that the account be served under the appropriate general service rate.

TERM OF CONTRACT

Contracts shall be written for a period of not less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RATE 23

INDUSTRIAL POWER SERVICE

AVAILABILITY

This rate is available to any customer classified in the major industrial group of manufacturing with 10-14 or 20-39 as the first two digits of the Standard Industrial Classification or 21 or 31-33 as the first two digits of the six digit North American Industry Classification System using the Company's standard service for power and light requirements and having a contract demand of 1,000 KW or over. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

Demand Charge:

First 1,000 KW of Billing Demand	\$ 14,120.00
Excess over 1,000 KW of Billing Demand @	\$ 12.72 per KW

The billing demand (to the nearest whole KW) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; or (2) eighty percent (80%) of the highest demand occurring during the billing months of June through September in the eleven preceding months; or (3) sixty (60%) of the highest demand occurring during the billing months of October through May in the eleven preceding months; or (4) the contract demand; or (5) 1,000 KW.

The customer shall maintain a power factor of as near unity as practicable. If the power factor of the customer's installation falls below 85%, the Company will adjust the billing demand to a basis of 85% power factor.

Plus Energy Charge:

All Kwhrs. @	\$ 0.03595 per Kwhr.
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DISCOUNT

A discount of \$0.60 per KW of billing demand will be allowed when the service is supplied at a delivery voltage of 46,000 volts or higher.

MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

ADJUSTMENT FOR FUEL COSTS

Fuel cost of \$ 02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00008 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective Upon Approval of the Public
Service Commission of South Carolina

RIDER TO RATES 23 AND 24

INTERRUPTIBLE SERVICE

(Page 1 of 2)

AVAILABILITY

This schedule is available to any customer receiving concurrent service from the Company on Rate Schedules 23 or 24. The rider is limited to those customers that can contract for 1,000 KW of interruptible demand or greater during the months of June through September. The following provisions apply in addition to those stated in customer's firm rate schedule and current contract. Total contracted interruptible load for all customers on all of the Company's Interruptible Service Riders cannot exceed 150,000 KW. It is not available for resale service.

DEFINITIONS

Firm Demand Level: The Firm Demand Level (FDL) shall be the KW of demand specified in Interruptible Service Contract to which customer shall reduce his requirement at the time specified by the Company.

Interruptible Demand: Interruptible Demands (ID) shall be the positive difference between the KW of demand determined from the Company's metering facilities during each on-peak 15-minute interval in the current billing month less the Firm Demand Level (FDL). On-peak periods shall coincide with the exposure hours listed below.

Exposure Period: The Exposure Period is that period of time within the month during which the Company may curtail all of the customer's load in excess of Firm Demand Level (FDL). The Exposure Period shall be as follows:

Billing Month	Exposure Hours	Available Days	Exclusions
November - April	6:00 a.m. - 12:00 p.m.	Monday - Friday	excluding holidays *
May - October	1:00 p.m. - 9:00 p.m.	Monday - Friday	excluding holidays *

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

In case of a system emergency, firm service will have priority over interruptible service even if maximum curtailable hours have been exhausted.

Curtailment Period: The Curtailment Period is the period which the customer shall reduce KW demand to the Firm Demand Level (FDL). It shall begin and end at the times specified by the Company at the time of Curtailment Notification. In some cases, the Curtailment Period may be shortened by the Company due to system load or generation changes. In any case, the number of curtailed hours credited toward the annual maximum shall be the number of Curtailment Period hours initially requested by the Company at the time of Curtailment Notification.

Curtailment Notification: The Company will notify the customer of curtailments with as much advance notice as possible. Notification is currently made by telephone. The customer must provide the Company with telephone numbers that are staffed 24 hours per day. Minimum Curtailment Notification is four (4) hours to an interruption, except during a system emergency when ten (10) minutes notice will be given, if possible.

Penalty Demand: The Penalty Demand is maximum 15 minutes integrated demand in excess of Firm Demand Level (FDL) recorded by the customer during a Curtailment Period.

MONTHLY RATE

The rate per month shall be that stated on the Industrial Power Service Rate 23 or Large General Service Time-Of-Use Rate 24 schedules for the billing demand and the kilowatt-hours during the current billing month. The interruptible demand shall be reduced by the Demand Credit per KW stated for the option selected below:

Option	Maximum Annual Curtailment Hours	Interruptible Demand Credit-per KW
A	150	\$2.75
C	300	\$4.50

PENALTY AND PENALTY CHARGE COMPUTATION

The Company reserves the right to discontinue service to a customer if the customer fails to interrupt as requested. Failure to interrupt as requested will result in the following penalties in addition to the charges set forth in this rider:

- * If the customer fails to interrupt when requested, all KW above Firm Demand Level (FDL) will be billed at the firm demand charge specified in the applicable firm rate schedule.
- * If the customer fails to interrupt a second time within the same billing month, the rate per KW will be two (2) times the firm demand charge specified in the applicable firm rate schedule.
- * If the customer fails to interrupt three (3) times during any twelve month period, the rider may be canceled and the customer billed all Interruptible Credits received for the preceding (12) months.
- * After cancellation of the rider, the customer may not reapply for Interruptible Service for three (3) years.

Effective for Service Rendered on And
After January 6, 2005

RIDER TO RATES 23 AND 24**INTERRUPTIBLE SERVICE**

(Page 2 of 2)

INTERRUPTION OF SERVICE

The customer agrees that curtailment under this Interruptible Rider shall be at the Company's sole discretion. The Company reserves the right to test customer's ability to reduce load to Firm Demand Level (FDL) providing the Company has not requested a Curtailment during the previous twelve months. The customer agrees to prepare a formal, written Curtailment Plan prior to taking service under this schedule. Company shall provide customer with an outline of information required within this Plan. Customer shall file a copy of the current plan with the Company.

SPECIAL PROVISIONS

The Company shall furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference between non-standard and standard service or pays to the Company its normal monthly facility charge based on such difference in costs. The Company will require the customer to install, at customer's expense, a dedicated telephone line or other electronic means to receive notification from the Company. Company reserves the right to electronically record verbal conversations of the Notification of Curtailment.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. The customer must have a continuous five year contract with a three year notice of termination.

Effective for Service Rendered on And
After January 6, 2005

RATE 24

LARGE GENERAL SERVICE

TIME-OF-USE

(Page 1 of 2)

AVAILABILITY

This rate is available to any customer using the Company's standard service for power and light requirements and having a contract demand of 1,000 KW or over. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation

RATE PER MONTH

I. Basic Facilities Charge:	\$ 1,400.00
II. Demand Charge:	
A. On-Peak Billing Demand	
1. Summer Months of June-September @	\$ 16.11 per KW
2. Non-Summer Months of October-May @	\$ 11.28 per KW
B. Off-Peak Billing Demand	
1. All Off-Peak Billing Demand @	\$ 4.83 per KW
III. Energy Charge:	
A. On-Peak Kwhrs	
1. Summer Months of June-September @	\$ 0.06173 per Kwhr.
2. Non-Summer Months of October-May @	\$ 0.04153 per Kwhr.
B. Off-Peak Kwhrs	
1. All Off-Peak Kwhrs. @	\$ 0.03156 per Kwhr.

BILLING DEMAND

The billing demands will be rounded to the nearest whole KW. If the power factor of the customer's current month maximum integrated fifteen minute KW demand for the on-peak and off-peak time periods are less than 85%, then the Company will adjust same to 85%. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, or (2) the contract demand minus the on-peak billing demand, or (3) 1,000 KW minus the on-peak billing demand

DISCOUNT

A discount of \$0.60 per KW of on-peak and off-peak billing demand will be allowed when the service is supplied at a delivery voltage of 46,000 volts or higher.

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours During Summer Months:

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:

May and October:

The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

November-April:

The on-peak non-summer hours are defined as those hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m.,

Monday-Friday, excluding holidays.*

C. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Effective Upon Approval of the Public
Service Commission of South Carolina

RATE 24**LARGE GENERAL SERVICE****TIME-OF-USE**

(Page 2 of 2)

MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$ 02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$ 00008 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local government body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

RATE 25**OVERHEAD
FLOODLIGHTING****AVAILABILITY**

This rate is available to customers using the Company's electric service for Overhead Floodlighting.

RATE

All night floodlighting service where fixtures are mounted on Company's standard wooden poles which are part of Company's distribution system will be charged for at the following rates:

SIZE AND DESCRIPTION		Lamp Charges per Month	Kwhrs. per Month
20,000	Lumens (Mercury) (400W)	\$ 19.63	159
40,000	Lumens (Metal Halide) (400W)	\$ 26.31	167
45,000	Lumens (HPS) (400W)	\$ 20.70	144
50,000	Lumens (HPS) (400W)	\$ 19.17	144
55,000	Lumens (Mercury) (1,000W)	\$ 31.10	379
110,000	Lumens (Metal Halide) (1,000W)	\$ 44.54	385
140,000	Lumens (HPS) (1,000W) Flood	\$ 37.03	394

The following fixtures are available for new installations only to maintain pattern sensitive areas:

45,000	Lumens (HPS) (360W) - Retrofit	\$ 20.87	164
130,000	Lumens (HPS) (940W) - Retrofit	\$ 36.81	370

Cost per month for each additional pole:

25'	30'	35'	40'	45'
(Fiberglass)				
\$10.00	\$4.30	\$4.80	\$6.30	\$7.30

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$.02630 per Kwhr. are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00152 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective Upon Approval of the Public
Service Commission of South Carolina

RATE 26**OVERHEAD PRIVATE
STREET LIGHTING****AVAILABILITY**

This rate is available to customers using the Company's electric service for overhead street lighting

RATE

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's distribution system will be charged for at the following rates:

SIZE AND DESCRIPTION			Lamp Charges per Month	Kwhrs. per Month
7,500	Lumens	(Mercury) (175W) Closed Type	\$ 11.00	72
15,000	Lumens	(HPS) (150W) Open Type	\$ 9.70	63
15,000	Lumens	(HPS) (150W) Closed Type	\$ 11.50	63
20,000	Lumens	(Mercury) (400W) Closed Type	\$ 17.05	159
50,000	Lumens	(HPS) (400W) Closed Type	\$ 18.35	164

The following fixtures are available for new installations only to maintain pattern sensitive areas:

7,500	Lumens	(Mercury) (175W) Open Type (not available after January, 2008)	\$ 9.20	72
9,500	Lumens	(HPS) (100W) Open Type	\$ 9.70	45
9,500	Lumens	(HPS) (100W) Closed Type	\$ 10.30	45
10,000	Lumens	(Mercury) (250W) Open Type	\$ 13.90	92
15,000	Lumens	(HPS) (150W) Open Type - Retrofit	\$ 9.70	63
27,500	Lumens	(HPS) (250W) Closed Type	\$ 16.35	106
45,000	Lumens	(HPS) (360W) Closed Type - Retrofit	\$ 18.18	144

Cost per month for each additional pole:

25'	30'	35'	40'	45'
(Fiberglass)				
\$10.00	\$4.30	\$4.80	\$6.30	\$7.30

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$ 02630 per Kwhr. are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00152 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered

TERM OF CONTRACT

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective Upon Approval of the Public
Service Commission of South Carolina

RATE 28**SMALL GENERAL SERVICE****TIME-OF-USE DEMAND**

(Page 1 of 2)

AVAILABILITY

This rate is available to any non-residential customer using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for power and light requirements and having an on-peak demand of less than 500KW. The second billing month within a twelve billing month period that on-peak demand exceeds 500 KW will terminate eligibility under this rate schedule. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

I. Basic Facilities Charge:	\$ 20.15
II. Demand Charge:	
A. On-Peak Billing Demand:	
1. Summer months of June-September @	\$ 16.86 per KW
2. Non-Summer months of October-May @	\$ 10.54 per KW
B. Off-Peak Billing Demand	
1. All Off-Peak Billing Demand @	\$ 1.69 per KW
III. Energy Charge:	
A. On-Peak Kwhrs.	
1. All On-Peak Kwhrs. @	\$ 0.05322 per Kwhr
B. Off-Peak Kwhrs.	
2. All Off-Peak Kwhrs. @	\$ 0.04094 per Kwhr.

BILLING DEMAND

The billing demands will be rounded to the nearest whole KW. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand or (2) the contract demand minus the on-peak billing demand.

DETERMINATION OF ON-PEAK HOURS**A. On-Peak Hours:**

June-September:

The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

October-May:

The on-peak non-summer hours are defined as those hours between 6:00 a.m.-10:00 a.m. and 6:00 p.m.-10:00 p.m.

Monday-Friday, excluding holidays *

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel cost of \$ 0.02630 per Kwhr. are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$ 0.00038 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

POWER FACTOR

If the power factor of the customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

RATE 28

SMALL GENERAL SERVICE
TIME-OF-USE DEMAND
(Page 2 of 2)

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. Contracts for installations of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

RESIDENTIAL SUBDIVISION STREET LIGHTING**AVAILABILITY**

Available to residential subdivisions located on the Company's distribution system. Residents of established subdivisions must first execute a street lighting agreement with the Company. This rate schedule is not available for lighting parking lots, shopping centers, other public or commercial areas or the streets of an incorporated municipality nor if other lighting options are available for new residential subdivisions.

RATE

All night street lighting service where fixtures are mounted on Company's existing standard wooden poles which are a part of Company's overhead distribution system will be charged for at the following rates:

The following amount will be added to each monthly bill rendered for residential electric service within the subdivision:

Bracket Mounted Luminaries				Lamp Charges per Month	
Open Type Globe - 1 light per 8 customers or fraction thereof					
7,500	Lumens	(Mercury) (175W)	Open Type (not available after January, 2008)	\$ 1.98	per customer
7,500	Lumens	(Mercury) (175W)	Closed Type	\$ 2.21	per customer
15,000	Lumens	(HPS) (150W)	Open Type	\$ 2.04	per customer
15,000	Lumens	(HPS) (150W)	- Retrofit	\$ 2.04	per customer

The following mercury vapor fixtures are available for new installations only to maintain pattern sensitive areas:

Open Type Globe - 1 light per 4 customers or fraction thereof					
7,500	Lumens	(Mercury) (175W)	Open Type (not available after January, 2008)	\$ 3.96	per customer
7,500	Lumens	(Mercury) (175W)	Closed Type	\$ 4.41	per customer
Open Type Globe - 1 light per 3 customers or fraction thereof					
7,500	Lumens	(Mercury) (175W)	Open Type (not available after January, 2008)	\$ 5.28	per customer
7,500	Lumens	(Mercury) (175W)	Closed Type	\$ 5.88	per customer
Open Type Globe - 1 light per 2 customers or fraction thereof					
7,500	Lumens	(Mercury) (175W)	Open Type (not available after January, 2008)	\$ 7.93	per customer
7,500	Lumens	(Mercury) (175W)	Closed Type	\$ 8.83	per customer

All night street lighting service in subdivisions being served from Company's underground distribution system:

The following amount will be added to each monthly bill rendered for residential electric service within the subdivision:

Post-Top Mounted Luminaries			Traditional Lamp Charges per Month	Modern Lamp Charges per Month	Classic Lamp Charges per Month
1 light per 6 customers or fraction thereof					
7,500	Lumens	(Mercury) (175W)	\$ 3.78	\$ 3.78	\$ 4.45
15,000	Lumens	(HPS) (150W) - Retrofit	\$ 3.88	\$ 3.88	\$ 4.58
1 light per 4 customers or fraction thereof					
7,500	Lumens	(Mercury) (175W)	\$ 5.67	\$ 5.67	\$ 6.68
15,000	Lumens	(HPS) (150W) - Retrofit	\$ 5.82	\$ 5.82	\$ 6.88

The following fixture is available for new installations only to maintain pattern sensitive areas:

1 light per 6 customers or fraction thereof					
9,500	Lumens	(HPS) (100W)	- Traditional	\$ 3.88	per customer

MINIMUM CHARGE

When construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL COSTS

Fuel costs of \$.02630 per Kwhr. are included in the monthly lamp charge and are subject to adjustment by order of the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a storm damage component of \$.00152 per Kwhr. for accumulation of a storm damage reserve.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

RESIDENTIAL SUBDIVISION STREET LIGHTING**TERM OF CONTRACT**

The initial term of this contract shall be for a period of five (5) years and, thereafter, for like periods until terminated by either party on thirty days' written notice, but the Company may require a contract of initial term up to ten (10) years and may require an advance deposit not to exceed one half of the estimated revenue for the term of the initial contract. The Company reserves the right to remove its facilities when subject to vandalism or for other cogent reasons.

SPECIAL PROVISIONS

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the customer's responsibility to notify the Company when equipment fails to operate properly. Non-standard service requiring underground, special fixtures and/or poles will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Rider to Residential Subdivision Street Lighting**AVAILABILITY**

This rider is available to and applicable to all residential accounts in the former town of James Island in Charleston County.

RATE

All residential accounts will have the following charge added to regular current monthly electric bills:

	Lighting Charge per month
Areas served by underground distribution	\$ 2.58 per customer
Areas served by overhead distribution	\$ 0.96 per customer

ANNUAL ADJUSTMENT

The lighting charge per month may be adjusted annually to reflect current lights installed, current customers, and the cumulative over/under collection of lighting costs.

SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRIC CONTRACTED RATES

<u>Name of Customer</u>	<u>Rate</u>
State Line Accounts*	23
U. S. Department of Energy Savannah River Operations	
Base Contract	<u>Demand Charge:</u> Basic Facility Charge \$ 1,400.00 First 20,000 Kw \$ 10.81 per KW Excess over 20,000 Kw \$ 12.72 per KW <u>Energy Charge:</u> All KWhr. @ \$ 0.03595 per KWhr.
INTERNATIONAL PAPER Eastover Mills	
Economy Power Rate	<u>Administrative Charges:</u> \$ 1,400.00 per month <u>On-Peak Energy Charge:</u> Fuel cost of highest cost generation unit or purchased power (other than cogeneration) plus \$ 0.01204 per KWhr. <u>Off-Peak Energy Charge:</u> Fuel cost of highest cost generation unit or purchased power (other than cogeneration) plus \$ 0.00662 per KWhr. <u>Excess Demand Charge:</u> \$ 20.00 per KW
Standby Power Rate	<u>Demand Charge:</u> On-peak June-September \$ 0.36197 per KW/Day On-peak October-May \$ 0.20318 per KW/Day Off-peak \$ 0.13907 per KW/Day <u>Energy Charge:</u> Same as that for Economy Power above <u>Excess Demand Charge:</u> \$ 20.00 per KW

Effective Upon Approval of the Public
Service Commission of South Carolina

SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRIC CONTRACTED RATES

INTERNATIONAL PAPER - continued

Maintenance Power Rate	<u>Demand Charge:</u>	\$ 0.39847	per KW/Day
	<u>Energy Charge:</u>	\$ 0.03595	per Kwhr.
	<u>Company Provided KVAR</u>	\$ 0.14773	per KVAR

Montenay Charleston Recovery Inc

Standby Power Rate	<u>Facility Charge:</u>	\$ 1,400.00	per Month
	<u>Demand Charge:</u>		
	First 1325 hours of standby service	\$ 5.72	per KW
	Excess over 1325 hours of standby service	\$ 12.72	per KW
	<u>Energy Charge:</u>		
	On-peak	\$ 0.04385	per Kwhr.
	Off-peak	\$ 0.03595	per Kwhr.
Maintenance Power Rate	<u>Demand Charge:</u>	\$ 0.28860	per KW/Day
	<u>Energy Charge:</u>	\$ 0.03595	per Kwhr.

Contracted lighting, signal and
roadway lighting, etc.

Negotiated Contracts

* After contractual (1925 and 1955) adjustments

- Note: (1) Fuel costs of \$.02630 per KWhr are included in the Energy Charge and subject to adjustment by order of the Public Service Commission of South Carolina.
- (2) The Energy Charges above include a storm damage component of \$.00008 per KWhr for accumulation of a storm damage reserve except contracted lighting, including signal and roadway lighting, which is \$.00152 per KWhr.

SOUTH CAROLINA ELECTRIC & GAS COMPANY

ADJUSTMENT FOR FUEL COSTS

APPLICABILITY

This adjustment is applicable to and is part of the Utility's South Carolina retail electric rate schedules.

The Public Service Commission has determined that the costs of fuel in an amount to the nearest one-thousandth of a cent, as determined by the following formula, will be included in the base rates to the extent determined reasonable and proper by the Commission.

$$F = \frac{E}{S} + \frac{G}{S1}$$

Where:

F = Fuel cost per kilowatt-hour included in base rate, rounded to the nearest one-thousandth of a cent.

E = Total projected system fuel costs:

- (A) Fuel consumed in the Utility's own plants and the Utility's share of fuel consumed in jointly owned or leased plants. The cost of fossil fuel shall include no items other than those listed in Account 151 of the Commission's Uniform System of Accounts for Public Utilities and Licensees plus SO2 emission allowances. The cost of nuclear fuel shall be that as shown in Account 518 excluding rental payments on leased nuclear fuel and except that, if Account 518 also contains any expense for fossil fuel which has already been included in the cost of fossil fuel, it shall be deducted from this account.

PLUS

- (B) Purchased power fuel costs and applicable SO2 emission allowances such as those incurred in unit power and Limited Term power purchases where the fossil fuel costs and applicable SO2 emission allowances associated with energy purchased are identifiable and are identified in the billing statement.

PLUS

- (C) Interchange power fuel costs and applicable SO2 emission allowances such as Short Term, Economy and other where the energy is purchased on an economic dispatch basis. Energy receipts that do not involve money payments such as diversity energy and payback of storage energy are not defined as purchased or interchange power relative to this fuel calculation.

MINUS

- (D) The cost of fossil fuel and applicable SO2 emission allowances recovered through intersystem sales including the fuel costs and applicable SO2 emission allowances related to economy energy sales and other energy sold on an economic dispatch basis.

Energy deliveries that do not involve billing transactions such as diversity energy and payback of storage energy are not defined as sales relative to this fuel calculation.

S = Projected system kilowatt-hour sales excluding any intersystem sales.

G = Cumulative difference between jurisdictional fuel revenues billed and fuel expenses at the end of the month preceding the projected period utilized in E and S.

S1 = Projected jurisdictional kilowatt-hour sales, for the period covered by the fuel costs included in E.

The appropriate revenue related tax factor is to be included in these calculations

The fuel cost as determined by the Public Service Commission of South Carolina Order No. 2007-257 for the period May 2007 through April 2008 is 2.630 Cents per Kilowatt hour.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
TERMS AND CONDITIONS - REDLINE**

EXHIBIT C1

GENERAL TERMS AND CONDITIONS

I. GENERAL

A. FOREWORD

1. In contemplation of the mutual protection of both South Carolina Electric & Gas Company and its Customers and for the purpose of rendering an impartial and more satisfactory service, the General Terms and Conditions of the Company are hereby set forth and filed with the Public Service Commission of South Carolina, which has jurisdiction over public utilities, so as to read as hereinafter set forth; the same being incorporated by reference in each contract or agreement for service.
2. These Terms and Conditions are supplementary to the Rules and Regulations issued by the Public Service Commission of South Carolina covering the operation of electric utilities in the State of South Carolina.
3. These Terms and Conditions may be supplemented for specific Customers by contract.
4. South Carolina Electric & Gas Company is referred to herein as "Company", and the user or prospective user is referred to as "Customer". The Public Service Commission of South Carolina is referred to as "Commission".

B. Application

Provisions of these Terms and Conditions apply to all persons, partnerships, corporations or others designated as Customers who are lawfully receiving electric service from Company under the prescribed Rate Schedules or contracts filed with the Commission. Receipt of service shall constitute a contract between Customers and the Company. No contract may be transferred without the written consent of the Company.

C. Term of Service

The rates prescribed by the Commission are based upon the supply of service to each individual Customer for a period of not less than one year, except as otherwise specifically provided under the terms of the particular Rate Schedule or contract covering such service.

D. Terms and Conditions

The Terms and Conditions contained herein are a part of every contract for service entered into by the Company and govern all classes of service where applicable unless specifically modified as a provision or provisions contained in a particular Rate Schedule or contract.

E. Selection of Appropriate Rate

Where two or more Rate Schedules are available, the Company will attempt to assist the Customer to a reasonable extent in determining which Schedule to select. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or minimum demand specified in the Rate Schedule may be waived. It is the responsibility of the Customer to select the Rate and the Company will not assume responsibility for the choice.

F. Temporary Service

Temporary or seasonal service will be furnished under the appropriate General Service Rate Schedule to any Customer. Temporary service shall include all construction services having a life expectancy of one year or less. Payment is required in advance for the full cost of erecting and removing all lines, transformers, and other service facilities necessary for the supply of such service.

G. Statements by Agents

No representative of the Company has authority to modify any Rule of the Commission, provisions of Rate Schedules or to bind the Company by any promise or representation contrary thereto.

II. DEFINITIONS

Except where the context otherwise indicates another or different meaning or intent, the following terms are intended and used and shall be construed to have meanings as follows:

- A. "Day" shall mean period of twenty-four (24) consecutive hours beginning at 12 o'clock Midnight Eastern Time or at such other hours as may be designated.
- B. "Month" or "Billing Month" shall mean the period between any two (2) regular readings of Company's meters which shall not be less than twenty-eight (28) days or more than thirty-four (34) days.
- C. "Year", unless otherwise designated, shall mean a period of 365 days commencing with the day of first delivery of electricity hereunder, and each 365 days thereafter except that in a year having a date of February 29, such year shall consist of 366 days.
- D. "Premises" shall mean home, apartment, dwelling unit, shop, factory, business location (including signs and water and sewage pumps), church, or other building or structure which shelters the Customer for his individual or collective occupancy where all services may be taken from a single connection.
- E. "Service Point" or "Point of Interconnection" shall mean the point at which Company's and Customer's conductors are connected.
- F. "Standard Service" means a single service per premises from one electrical source and from existing overhead facilities.

III. CONDITIONS OF SERVICE

A. GENERAL

The Customer shall consult with and furnish to the Company such information as the Company may require to determine the availability of the Company's Service at a particular location before proceeding with plans for any new or additional electric loads. No new or additional electric loads will be served if it is determined that such service will jeopardize service to existing Customers. Failure to give notice of additions or changes in load or location shall render the Customer liable for any damage to the meters or other apparatus and equipment of the Company, the Customer and/or other Customers caused by the additional load or changed installation.

B. Character of Service

Electric energy supplied by the Company shall be standard alternating current at a frequency of approximately 60 hertz and shall be delivered only at voltages and phases as specified by the Company.

C. Rights-of-Way

The Company shall not be required to extend its distribution and service facilities, for the purpose of rendering electric service to the Customer until satisfactory rights-of-way, easements or permits have been obtained from governmental agencies and property owners, at the Customer's expense to permit the installation, operation, and maintenance of the Company's lines and facilities. The Customer, in requesting or accepting service, thereby grants the Company without charge necessary rights-of-way and trimming and clearing privileges for its facilities along, across, and under property controlled by the Customer to the extent that such rights-of-way and trimming and clearing privileges for its facilities along, across, and under property controlled by the Customer to the extent that such rights-of-way and trimmings are required, or necessary or convenient to enable Company to supply service to the Customer and the Customer also grants the Company the right to continue to extend the Company's facilities on, across, or under property controlled by the customer with necessary trimming and clearing rights to serve other Customers. Customer shall maintain such right-of-way so as to grant Company continued access to its facilities by Company's vehicles and other power-operated equipment.

D. Customer's Installation

Customer's service installations shall be made in accordance with these General Terms and Conditions, Specifications for Service and Meter Installations, existing provisions of the National Electrical Code, the Regulations of the National Board of Fire Underwriters and such other regulations as may be promulgated from time to time by any municipal bureau or other governmental agency having jurisdiction over the Customer's installation or premises.

Customer's wiring and equipment must be installed and maintained in accordance with the requirements of the local, municipal, state, and federal authorities, and the Customer shall keep in good and safe repair and condition such wiring and equipment on Customer's side of the service point exclusive of Company's metering facilities and equipment.

Customer's service entrance requirements shall be stipulated in the Electric Service and Meter Installations Manual, and other manuals published by the Company and approved by the Commission.

Before wiring a premise or purchasing equipment, the Customers shall give the Company notice and shall ascertain from the Company the character of service available at such premises. The Company may specify the voltage and phase of the electricity to be furnished, the location of the meter, and the point where the service connection shall be made.

Customer's service entrance requirements shall be stipulated in the Electric Service and Meter Installations Manual, and other manuals published by the company and approved by the Commission.

It is the standard practice of the Company to provide all requirements of service for the Customer through a single metering point at each premises.

Where more than one service is required by the Customer, and requested services meet all applicable code requirements the Company will provide such additional service upon payment by the Customer to the Company of the charges above the first service. Each service point shall be a separate account. No new service will be connected without proper release from the inspecting authority having jurisdiction. Should there be no inspecting authority in the jurisdiction, the Company shall determine whether or not applicable codes are met and shall have no obligation to provide service until such time as they are met.

Customer shall furnish at his sole expense any special facilities necessary to meet his particular requirements for service at other than the standard conditions specified under the provision of the applicable Rate Schedule. The Customer shall also provide protection for Customer's equipment from conditions beyond the Company's control including, but not limited to, protective devices for single-phase conditions. The Customer shall also provide a suitable place, foundation and housing where, in the judgment of the Company, it is deemed necessary to install transformers, regulators, control or protective equipment on the Customer's premise.

All equipment supplied by the Company shall remain its exclusive property and Company shall have the right to remove the same from the premises of Customer at any time after termination of service for any cause.

Should Customer elect, for any reason, to request relocation of Company's facilities or take any action, which requires such relocation, customer may be required to reimburse the Company for all costs as a result of such relocation. Company may relocate existing service and facilities, at Company's expense, when necessary for system design or operation and maintenance requirements.

The Customer shall be responsible for the protection and safekeeping of the equipment and facilities of the Company while on the Customer's premises and shall not permit access thereto except by duly authorized representatives of the Company. Customer assumes responsibility and liability for damages and injuries caused by failure or malfunctions of Customer's equipment.

E. Special Equipment

Where a separate transformer or other additional electrical utility standard equipment or capacity is to be used to eliminate fluctuations or other effects detrimental to the quality of service to other Customers due to welding or X-ray equipment, etc., the Company may make a reasonable charge for the transformer equipment and line capacity required. In lieu of the above, the Company may require the Customer to either discontinue the operation of the equipment causing the disturbance or install the necessary motor generator set or other apparatus to eliminate the disturbance detrimental to the service of other Customers.

F. Safe Access to Customer's Premises

The duly authorized representatives of the Company shall be permitted safe access to Customer's premises at any and all reasonable times to inspect, operate and maintain the Company's and the Customer's facilities and equipment for any and all purposes connected with the delivery of service, the determination of connected load or other data to be used for billing purposes, the determination of Customer load requirements or the exercise of any and all rights under the agreement.

G. Company's Installation and Service

Where the Customer's requested service to be supplied by the Company does not produce revenue sufficient to support the expenditure required, the Company will determine in each case the amount of payment and form thereof that shall be required of the Customer.

Electricity supplied by the Company shall not be electrically connected with any other source of electricity without reasonable written notice to the Company and agreement by the parties of such measures or conditions, if any, as may be required for reliability of both systems.

Service supplied by the Company shall not be resold or assigned by the Company to others on a metered or unmetered basis; nor shall the Customer's wiring be connected to adjacent or other premises not owned or operated by the Customer without specific written approval of the Company and of the Commission.

The Company's service facilities will be installed above ground on poles or fixtures; however, underground facilities will be provided when requested in accordance with the Company's appropriate underground service publications.

In Areas of Overhead Distribution: The Company will install and maintain an overhead service drop for loads up to 500 KVA from its overhead distribution system to the Customer's service connection provided the transformer can be placed in the proximity of the service point. For residential Customers, if specifically requested by the Customer, the Company will install and maintain a single phase underground service to any residence (terrain permitting) provided the Customer pays in advance the difference in cost between a new overhead service and the new underground service of equal current carrying capacity.

In Areas of Underground Distribution: The Company will install and maintain the necessary underground facilities to provide a point of service at the Customer's property line or at another location designated by the Company. For residential Customers, the Company will install and maintain a single-phase service to the service point as designated by Company, up to a maximum length of 125 feet. If the requested residential service to Company's designated service point exceeds 125 feet in length, the Customer will pay in advance the total additional cost for that portion in excess of 125 feet in length. For underground service other than residential, the Customer shall furnish, install and maintain necessary service conductors and conduit from their service equipment to the Company's designated point of service regardless of meter location.

H. Term of Contract

The Term of Contract for service shall be for a term of one year with automatic renewal except as otherwise provided in the applicable Rate Schedule. Where a large or special investment in service facilities is necessary, or other special conditions exist, contracts may be written for (1) a longer term than specified in the Rate Schedule, or (2) a special guarantee of revenue, or (3) a facility charge, or (4) all of these conditions as may be required to safeguard the Company's investment.

I. Continuance of Service and Liability Therefore

The Company does not guarantee continuous service. Company shall use reasonable diligence at all times to provide uninterrupted service but shall not be liable for any loss, cost damage or expense to any Customer occasioned by any failure to supply electricity according to the terms of the contract or by any interruption or reversal of the supply of electricity, if such failure, interruption or reversal is due to storm, lightning, fire, flood, drought, strike, or any cause beyond the control of the Company, or any cause except willful default or gross neglect on its part.

The Company reserves the right to curtail or temporarily interrupt Customer's service when it shall become necessary in order that repairs, replacement or changes may be made in the Company's facilities and equipment, either on or off Customer's premises.

The Company may impose reasonable restrictions on the use of service during peak periods of excessive demand or other difficulty, which jeopardizes the supply of service to any group of Customers.

The Company may waive any minimum charge or guarantee payments for service upon written notice from and request of Customer during such time as the Customer's plant may be completely closed down as a result of strike, lockout, government order, fire, flood, or other acts of God: provided however, that Customer specifically agrees that the term of the service contract shall be extended for a period equal to the period of enforced shutdown. (See Section VII, Force Majeure).

J. Denial or Discontinuance of Service

The Company may refuse or discontinue service and remove the property of the Company without liability to the Customer, or tenants or occupants of the premises served, for any loss, cost, damage or expense occasioned by such refusal, discontinuance or removal, including but not limited to, any of the following reasons:

1. In the event of a condition determined by the Company to be hazardous or dangerous.
2. In the event Customer's equipment is used in such a manner as to adversely Affect the Company's service to others.
3. In the event of unauthorized or fraudulent use of Company's service.
4. Unauthorized adjustments or tampering with Company's equipment.
5. Customer's failure to fulfill his contractual obligations.
6. For failure of the Customer to permit the Company reasonable access to its equipment.
7. For nonpayment of bill for service rendered provided that the Company has made reasonable efforts to effect collection.
8. For failure of the Customer to provide the Company with a deposit.
9. For failure of the Customer to furnish permits, certificates, and rights-of-way, as necessary in obtaining service, or in the event such permissions are withdrawn or terminated.

10. The Company shall not furnish its service to any applicant who at the time of such application is indebted to any member of his household is indebted under an undisputed bill for service, previously furnished such applicant or furnished any other member of the applicant's household or business.
11. The Company may terminate a Customer's service should the Customer be in arrears on an account for service at another premise. For the reason that the Customer's use of the utility service conflicts with, or violates orders, ordinances or laws of the State or any subdivision thereof, or of the Commission.
12. For failure of the Customer to comply with reasonable restrictions on the use of service. The Company may discontinue service without notice for reasons (1), (2), and (3) above. For the remainder of the reasons, the Customer shall be allowed a reasonable time in which to correct any discrepancy.
13. Failure of the Company to terminate or suspend service at any time after the occurrence of grounds therefore or to resort to any other legal remedy or to exercise any one or more of such alternative remedies, shall not waive or in any manner affect the Company's right to later resort to any or more of such rights or remedies on account of any such ground then existing or which may subsequently occur.

K. Reconnection Charge

Where the Company has discontinued service for reasons listed in Section III-J, the Customer is subject to a reconnection charge of \$25.00 in addition to any other charges due and payable to the Company. In cases where both electric and gas service are reconnected at the same time on the same premises for the same Customer, only one charge will be made.

Where the Customer interrupts or terminates service and subsequently requests reconnection of service at the same premises the reconnection charge will apply.

IV. BILLING AND PAYMENT TERMS

A. General

The rates specified in the various service classifications are stated on a monthly basis. Unless extenuating circumstances prevent, the Company will read meters at regular monthly intervals and render bills accordingly. If for any reason a meter is not read, the Company may prepare an estimated bill based on the Customer's average use billed for the preceding 60 days or from other information as may be available. All such bills are to be paid in accordance with the standard payment terms, and are subject to adjustment on the basis of actual use of service as computed from the next reading taken by the Company's representative or for any circumstances known to have affected the quantity of service used. No more than one estimated bill shall be rendered within a 60-day period unless otherwise agreed to by the Customer or allowed by the Commission.

All billing errors shall be adjusted in accordance with the Commission's Rules and Regulations.

B. Customer's Obligations

The Customer is responsible for electricity furnished and for all charges under the agreement until the end of term thereof.

All bills shall be due and payable when rendered. Notice and collection of unpaid bills will be in accordance with the current Rules and Regulations of the Commission.

No Claim or demand which the Customer may have against the Company shall be set off or counterclaimed against the payment of any sum of money due the Company by the Customer for services rendered. All such sums shall be paid in accordance with the agreement regardless of any claim or demand.

Should service be terminated, the Customer's deposit shall be applied to reduce or liquidate the account. Service may be restored upon payment of the account, in full, plus the late payment charge set forth below, the reconnection charge set forth above and a deposit as set forth below.

C. Late Payment Charge

A late payment charge of one and one half per cent (1 ½%) will be added to any balance remaining twenty-five (25) days after the billing date.

D. Deposit

A maximum deposit in an amount equal to an estimated two (2) months (60 days) bill for a new Customer or in an amount equal to the total actual bills of the highest two (2) consecutive months based on the experience of the preceding twelve (12) months or a portion of the year if on a seasonal basis may be required from the Customer as security for payment of the account before service is rendered or continued if any of the following conditions exist:

- (1) The Customer's past payment record to the Company shows delinquent payment practice;
- (2) A new Customer cannot furnish either a letter of good credit from a reliable source or any acceptable cosigner or guarantor on the Company's system to guarantee payment;
- (3) A Customer has no deposit and presently is delinquent in payments;
- (4) A Customer has had his service terminated for non-payment or fraudulent use. All deposits may be subject to review based on the actual experience of the Customer. The amount of the deposit may be adjusted upward or downward to reflect the actual billing experience and payment habits of the Customer.

E. Service Charge

The Company may make reasonable charges for work performed on or services rendered:

- 1) Upon Customer's request at the Customer's premises when, at the time the request is made, service and equipment provided by the Company is in good working condition and in compliance with these General Terms and Conditions, Specifications for Service and Meter Installations, existing provisions of the National Electric Code, the Regulations of the National Board of Fire Underwriters and such other regulations as may be promulgated from time to time by any municipal bureau or other governmental agency having jurisdiction over the Customer's installation or premises;
- 2) To repair, replace, remove or gain access to Company's facilities or equipment where such repair, replacement or removal is made necessary by the willful action(s) of the Customer, members of the Customer's household or invitees of the Customer; or
- 3) To repair, replace, remove or gain access to Company's facilities or equipment where such repair, replacement or removal is made necessary by the negligent failure of the Customer to take timely action to correct or to notify the Company or other responsible party to correct conditions which led to the needed repair, replacement or removal, except that such charges shall be apportioned between the Customer and the Company to the extent that the Customer shall only bear that part of the costs which reflect the costs added by the Customer's negligence. Such charges cannot be assessed where the damage is caused by an Act of God except to the extent that the Customer failed timely to mitigate the damages. Such charges may include labor, material and transportation.

V. COMPANY'S LIABILITY

A. General

The Company shall not be in any way responsible or liable for damages to or injuries sustained by the Customer or others, or by the equipment of the Customer or others by reason of the condition or character of Customer's wiring and equipment, or the wiring and equipment of others on the Customer's premises. The Company will not be responsible for the use; care or handling of electricity delivered to the Customer after it passes the service point. The Customer assumes responsibility and liability for damages and injuries caused by failures or malfunctions of Customer's equipment.

VI. MEASUREMENT OF SERVICE

A. Meter Testing on Request of Customer

The Customer may, at any time, upon reasonable notice, make written request of the Company to test the accuracy of the meter or meters in use for his service. No deposit or payments shall be required from the Customer for such meter test if said meter has been in service at least one year without testing at Company's expense; otherwise the Customer shall deposit the estimated cost of the test; said deposit shall not exceed \$15.00 without the approval of the Commission. The amount so deposited with Company shall be refunded or credited to the Customer, as a part of the settlement of the disputed account if the meter is found, when tested to register more than 2% fast or slow; otherwise the deposit shall be retained by the Company.

B. Adjustments for Inaccurate Meters

Where it is determined that the Company's meter is inaccurate or defective by more than 2% error in registration, bills shall be adjusted in accordance with the Commission Rules and Regulations.

VII. FORCE MAJEURE

A. General

In the event Company is unable, wholly or in part, by reason of Force Majeure to carry out its obligations to provide service under its Rate Schedules or Contracts, the obligations of Company, so far as they are affected by such Force Majeure, shall be suspended during the continuance of any inability so caused but for no longer period and such cause shall, as far as possible, be remedied with all reasonable dispatch.

The term "Force Majeure" as employed herein shall include, but not be limited to acts of God, strikes, lockouts, or other industrial disturbances, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, extreme weather conditions, storms, floods, washouts, arrest and restraints of governments and people, civil disturbances, explosions, breakage or accident to machinery or lines, the maintaining or repairing or alteration of machinery, equipment, structures or lines (which maintaining, repairing or alteration shall, however, be carried out in such manner as to cause the smallest practicable curtailments or interruption of deliveries of electricity), freezing of lines, partial or complete curtailment of deliveries under Company's electric purchase contracts, inability to obtain rights-of-way or permits or materials, equipment or supplies, any of the above, which shall, by the exercise of due diligence and care such party is unable to prevent or overcome, and any cause other than those enumerated herein (whether of the kind enumerated herein or otherwise) not within the control of the person claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. It is understood and agreed that the settlement of strikes or lockouts shall be entirely within the discretion of the persons affected, and that the above requirement that any Force Majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts when such course is inadvisable in the discretion of the person affected thereby.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
TERMS AND CONDITIONS - CLEAN**

EXHIBIT C2

GENERAL TERMS AND CONDITIONS

I. GENERAL

A. FOREWORD

1. In contemplation of the mutual protection of both South Carolina Electric & Gas Company and its Customers and for the purpose of rendering an impartial and more satisfactory service, the General Terms and Conditions of the Company are hereby set forth and filed with the Public Service Commission of South Carolina, which has jurisdiction over public utilities, so as to read as hereinafter set forth; the same being incorporated by reference in each contract or agreement for service.
2. These Terms and Conditions are supplementary to the Rules and Regulations issued by the Public Service Commission of South Carolina covering the operation of electric utilities in the State of South Carolina.
3. These Terms and Conditions may be supplemented for specific Customers by contract.
4. South Carolina Electric & Gas Company is referred to herein as "Company", and the user or prospective user is referred to as "Customer". The Public Service Commission of South Carolina is referred to as "Commission".

B. Application

Provisions of these Terms and Conditions apply to all persons, partnerships, corporations or others designated as Customers who are lawfully receiving electric service from Company under the prescribed Rate Schedules or contracts filed with the Commission. Receipt of service shall constitute a contract between Customers and the Company. No contract may be transferred without the written consent of the Company.

C. Term of Service

The rates prescribed by the Commission are based upon the supply of service to each individual Customer for a period of not less than one year, except as otherwise specifically provided under the terms of the particular Rate Schedule or contract covering such service.

D. Terms and Conditions

The Terms and Conditions contained herein are a part of every contract for service entered into by the Company and govern all classes of service where applicable unless specifically modified as a provision or provisions contained in a particular Rate Schedule or contract.

E. Selection of Appropriate Rate

Where two or more Rate Schedules are available, the Company will attempt to assist the Customer to a reasonable extent in determining which Schedule to select. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or minimum demand specified in the Rate Schedule may be waived. It is the responsibility of the Customer to select the Rate and the Company will not assume responsibility for the choice.

F. Temporary Service

Temporary or seasonal service will be furnished under the appropriate General Service Rate Schedule to any Customer. Temporary service shall include all construction services having a life expectancy of one year or less. Payment is required in advance for the full cost of erecting and removing all lines, transformers, and other service facilities necessary for the supply of such service.

G. Statements by Agents

No representative of the Company has authority to modify any Rule of the Commission, provisions of Rate Schedules or to bind the Company by any promise or representation contrary thereto.

II. DEFINITIONS

Except where the context otherwise indicates another or different meaning or intent, the following terms are intended and used and shall be construed to have meanings as follows:

- A. "Day" shall mean period of twenty-four (24) consecutive hours beginning at 12 o'clock Midnight Eastern Time or at such other hours as may be designated.
- B. "Month" or "Billing Month" shall mean the period between any two (2) regular readings of Company's meters which shall not be less than twenty-eight (28) days or more than thirty-four (34) days.
- C. "Year", unless otherwise designated, shall mean a period of 365 days commencing with the day of first delivery of electricity hereunder, and each 365 days thereafter except that in a year having a date of February 29, such year shall consist of 366 days.
- D. "Premises" shall mean home, apartment, dwelling unit, shop, factory, business location (including signs and water and sewage pumps), church, or other building or structure which shelters the Customer for his individual or collective occupancy where all services may be taken from a single connection.
- E. "Service Point" or "Point of Interconnection" shall mean the point at which Company's and Customer's conductors are connected.
- F. "Standard Service" means a single service per premises from one electrical source and from existing overhead facilities.

III. CONDITIONS OF SERVICE

A. GENERAL

The Customer shall consult with and furnish to the Company such information as the Company may require to determine the availability of the Company's Service at a particular location before proceeding with plans for any new or additional electric loads. No new or additional electric loads will be served if it is determined that such service will jeopardize service to existing Customers. Failure to give notice of additions or changes in load or location shall render the Customer liable for any damage to the meters or other apparatus and equipment of the Company, the Customer and/or other Customers caused by the additional load or changed installation.

B. Character of Service

Electric energy supplied by the Company shall be standard alternating current at a frequency of approximately 60 hertz and shall be delivered only at voltages and phases as specified by the Company.

C. Rights-of-Way

The Company shall not be required to extend its distribution and service facilities, for the purpose of rendering electric service to the Customer until satisfactory rights-of-way, easements or permits have been obtained from governmental agencies and property owners, at the Customer's expense to permit the installation, operation, and maintenance of the Company's lines and facilities. The Customer, in requesting or accepting service, thereby grants the Company without charge necessary rights-of-way and trimming and clearing privileges for its facilities along, across, and under property controlled by the Customer to the extent that such rights-of-way and trimming and clearing privileges for its facilities along, across, and under property controlled by the Customer are required, necessary or convenient to enable Company to supply service to the Customer and the Customer also grants the Company the right to continue to extend the Company's facilities on, across, or under property controlled by the customer with necessary trimming and clearing rights to serve other Customers. Customer shall maintain such right-of-way so as to grant Company continued access to its facilities by Company's vehicles and other power-operated equipment.

D. Customer's Installation

Customer's service installations shall be made in accordance with these General Terms and Conditions, Specifications for Service and Meter Installations, existing provisions of the National Electrical Code, the Regulations of the National Board of Fire Underwriters and such other regulations as may be promulgated from time to time by any municipal bureau or other governmental agency having jurisdiction over the Customer's installation or premises.

Customer's wiring and equipment must be installed and maintained in accordance with the requirements of the local, municipal, state, and federal authorities, and the Customer shall keep in good and safe repair and condition such wiring and equipment on Customer's side of the service point exclusive of Company's metering facilities and equipment.

Customer's service entrance requirements shall be stipulated in the Electric Service and Meter Installations Manual, and other manuals published by the Company and approved by the Commission.

Before wiring a premise or purchasing equipment, the Customers shall give the Company notice and shall ascertain from the Company the character of service available at such premises. The Company may specify the voltage and phase of the electricity to be furnished, the location of the meter, and the point where the service connection shall be made.

Customer's service entrance requirements shall be stipulated in the Electric Service and Meter Installations Manual, and other manuals published by the company and approved by the Commission.

It is the standard practice of the Company to provide all requirements of service for the Customer through a single metering point at each premises.

Where more than one service is required by the Customer, and requested services meet all applicable code requirements the Company will provide such additional service upon payment by the Customer to the Company of the charges above the first service. Each service point shall be a separate account. No new service will be connected without proper release from the inspecting authority having jurisdiction. Should there be no inspecting authority in the jurisdiction, the Company shall determine whether or not applicable codes are met and shall have no obligation to provide service until such time as they are met.

Customer shall furnish at his sole expense any special facilities necessary to meet his particular requirements for service at other than the standard conditions specified under the provision of the applicable Rate Schedule. The Customer shall also provide protection for Customer's equipment from conditions beyond the Company's control including, but not limited to, protective devices for single-phase conditions. The Customer shall also provide a suitable place, foundation and housing where, in the judgment of the Company, it is deemed necessary to install transformers, regulators, control or protective equipment on the Customer's premise.

All equipment supplied by the Company shall remain its exclusive property and Company shall have the right to remove the same from the premises of Customer at any time after termination of service for any cause.

Should Customer elect, for any reason, to request relocation of Company's facilities or take any action, which requires such relocation, customer may be required to reimburse the Company for all costs as a result of such relocation. Company may relocate existing service and facilities, at Company's expense, when necessary for system design or operation and maintenance requirements.

The Customer shall be responsible for the protection and safekeeping of the equipment and facilities of the Company while on the Customer's premises and shall not permit access thereto except by duly authorized representatives of the Company. Customer assumes responsibility and liability for damages and injuries caused by failure or malfunctions of Customer's equipment.

E. Special Equipment

Where a separate transformer or other additional electrical utility standard equipment or capacity is to be used to eliminate fluctuations or other effects detrimental to the quality of service to other Customers due to welding or X-ray equipment, etc., the Company may make a reasonable charge for the transformer equipment and line capacity required. In lieu of the above, the Company may require the Customer to either discontinue the operation of the equipment causing the disturbance or install the necessary motor generator set or other apparatus to eliminate the disturbance detrimental to the service of other Customers.

F. Safe Access to Customer's Premises

The duly authorized representatives of the Company shall be permitted safe access to Customer's premises at any and all reasonable times to inspect, operate and maintain the Company's and the Customer's facilities and equipment for any and all purposes connected with the delivery of service, the determination of connected load or other data to be used for billing purposes, the determination of Customer load requirements or the exercise of any and all rights under the agreement.

G. Company's Installation and Service

Where the Customer's requested service to be supplied by the Company does not produce revenue sufficient to support the expenditure required, the Company will determine in each case the amount of payment and form thereof that shall be required of the Customer.

Electricity supplied by the Company shall not be electrically connected with any other source of electricity without reasonable written notice to the Company and agreement by the parties of such measures or conditions, if any, as may be required for reliability of both systems.

Service supplied by the Company shall not be resold or assigned by the Company to others on a metered or unmetered basis; nor shall the Customer's wiring be connected to adjacent or other premises not owned or operated by the Customer without specific written approval of the Company and of the Commission.

The Company's service facilities will be installed above ground on poles or fixtures; however, underground facilities will be provided when requested in accordance with the Company's appropriate underground service publications.

In Areas of Overhead Distribution: The Company will install and maintain an overhead service drop for loads up to 500 KVA from its overhead distribution system to the Customer's service connection provided the transformer can be placed in the proximity of the service point. For residential Customers, if specifically requested by the Customer, the Company will install and maintain a single phase underground service to any residence (terrain permitting) provided the Customer pays in advance the difference in cost between a new overhead service and the new underground service of equal current carrying capacity.

In Areas of Underground Distribution: The Company will install and maintain the necessary underground facilities to provide a point of service at the Customer's property line or at another location designated by the Company. For residential Customers, the Company will install and maintain a single-phase service to the service point as designated by Company, up to a maximum length of 125 feet. If the requested residential service to Company's designated service point exceeds 125 feet in length, the Customer will pay in advance the total additional cost for that portion in excess of 125 feet in length. For underground service other than residential, the Customer shall furnish, install and maintain necessary service conductors and conduit from their service equipment to the Company's designated point of service regardless of meter location.

H. Term of Contract

The Term of Contract for service shall be for a term of one year with automatic renewal except as otherwise provided in the applicable Rate Schedule. Where a large or special investment in service facilities is necessary, or other special conditions exist, contracts may be written for (1) a longer term than specified in the Rate Schedule, or (2) a special guarantee of revenue, or (3) a facility charge, or (4) all of these conditions as may be required to safeguard the Company's investment.

I. Continuance of Service and Liability Therefore

The Company does not guarantee continuous service. Company shall use reasonable diligence at all times to provide uninterrupted service but shall not be liable for any loss, cost damage or expense to any Customer occasioned by any failure to supply electricity according to the terms of the contract or by any interruption or reversal of the supply of electricity, if such failure, interruption or reversal is due to storm, lightning, fire, flood, drought, strike, or any cause beyond the control of the Company, or any cause except willful default or gross neglect on its part.

The Company reserves the right to curtail or temporarily interrupt Customer's service when it shall become necessary in order that repairs, replacement or changes may be made in the Company's facilities and equipment, either on or off Customer's premises.

The Company may impose reasonable restrictions on the use of service during peak periods of excessive demand or other difficulty, which jeopardizes the supply of service to any group of Customers.

The Company may waive any minimum charge or guarantee payments for service upon written notice from and request of Customer during such time as the Customer's plant may be completely closed down as a result of strike, lockout, government order, fire, flood, or other acts of God: provided however, that Customer specifically agrees that the term of the service contract shall be extended for a period equal to the period of enforced shutdown. (See Section VII, Force Majeure).

J. Denial or Discontinuance of Service

The Company may refuse or discontinue service and remove the property of the Company without liability to the Customer, or tenants or occupants of the premises served, for any loss, cost, damage or expense occasioned by such refusal, discontinuance or removal, including but not limited to, any of the following reasons:

1. In the event of a condition determined by the Company to be hazardous or dangerous.
2. In the event Customer's equipment is used in such a manner as to adversely affect the Company's service to others.
3. In the event of unauthorized or fraudulent use of Company's service.
4. Unauthorized adjustments or tampering with Company's equipment.
5. Customer's failure to fulfill his contractual obligations.
6. For failure of the Customer to permit the Company reasonable access to its equipment.
7. For nonpayment of bill for service rendered provided that the Company has made reasonable efforts to effect collection.
8. For failure of the Customer to provide the Company with a deposit.
9. For failure of the Customer to furnish permits, certificates, and rights-of-way, as necessary in obtaining service, or in the event such permissions are withdrawn or terminated.

10. The Company shall not furnish its service to any applicant who at the time of such application is indebted to any member of his household is indebted under an undisputed bill for service, previously furnished such applicant or furnished any other member of the applicant's household or business.
11. The Company may terminate a Customer's service should the Customer be in arrears on an account for service at another premise. For the reason that the Customer's use of the utility service conflicts with, or violates orders, ordinances or laws of the State or any subdivision thereof, or of the Commission.
12. For failure of the Customer to comply with reasonable restrictions on the use of service. The Company may discontinue service without notice for reasons (1), (2), and (3) above. For the remainder of the reasons, the Customer shall be allowed a reasonable time in which to correct any discrepancy.
13. Failure of the Company to terminate or suspend service at any time after the occurrence of grounds therefore or to resort to any other legal remedy or to exercise any one or more of such alternative remedies, shall not waive or in any manner affect the Company's right to later resort to any or more of such rights or remedies on account of any such ground then existing or which may subsequently occur.

K. Reconnection Charge Where the Company has discontinued service for reasons listed in Section III-J, the Customer is subject to a reconnection charge of \$25.00 in addition to any other charges due and payable to the Company. In cases where both electric and gas service are reconnected at the same time on the same premises for the same Customer, only one charge will be made.

Where the Customer interrupts or terminates service and subsequently requests reconnection of service at the same premises the reconnection charge will apply.

IV. BILLING AND PAYMENT TERMS

A. General

The rates specified in the various service classifications are stated on a monthly basis. Unless extenuating circumstances prevent, the Company will read meters at regular monthly intervals and render bills accordingly. If for any reason a meter is not read, the Company may prepare an estimated bill based on the Customer's average use billed for the preceding 60 days or from other information as may be available. All such bills are to be paid in accordance with the standard payment terms, and are subject to adjustment on the basis of actual use of service as computed from the next reading taken by the Company's representative or for any circumstances known to have affected the quantity of service used. No more than one estimated bill shall be rendered within a 60-day period unless otherwise agreed to by the Customer or allowed by the Commission.

All billing errors shall be adjusted in accordance with the Commission's Rules and Regulations.

B. Customer's Obligations

The Customer is responsible for electricity furnished and for all charges under the agreement until the end of term thereof.

All bills shall be due and payable when rendered. Notice and collection of unpaid bills will be in accordance with the current Rules and Regulations of the Commission.

No Claim or demand which the Customer may have against the Company shall be set off or counterclaimed against the payment of any sum of money due the Company by the Customer for services rendered. All such sums shall be paid in accordance with the agreement regardless of any claim or demand.

Should service be terminated, the Customer's deposit shall be applied to reduce or liquidate the account. Service may be restored upon payment of the account, in full, plus the late payment charge set forth below, the reconnection charge set forth above and a deposit as set forth below.

C. Late Payment Charge

A late payment charge of one and one half per cent (1 ½%) will be added to any balance remaining twenty-five (25) days after the billing date.

D. Deposit

A maximum deposit in an amount equal to an estimated two (2) months (60 days) bill for a new Customer or in an amount equal to the total actual bills of the highest two (2) consecutive months based on the experience of the preceding twelve (12) months or a portion of the year if on a seasonal basis may be required from the Customer as security for payment of the account before service is rendered or continued if any of the following conditions exist:

- (1) The Customer's past payment record to the Company shows delinquent payment practice;
- (2) A new Customer cannot furnish either a letter of good credit from a reliable source or any acceptable cosigner or guarantor on the Company's system to guarantee payment;
- (3) A Customer has no deposit and presently is delinquent in payments;
- (4) A Customer has had his service terminated for non-payment or fraudulent use. All deposits may be subject to review based on the actual experience of the Customer. The amount of the deposit may be adjusted upward or downward to reflect the actual billing experience and payment habits of the Customer.

E. Service Charge

The Company may make reasonable charges for work performed on or services rendered:

- 1) Upon Customer's request at the Customer's premises when, at the time the request is made, service and equipment provided by the Company is in good working condition and in compliance with these General Terms and Conditions, Specifications for Service and Meter Installations, existing provisions of the National Electric Code, the Regulations of the National Board of Fire Underwriters and such other regulations as may be promulgated from time to time by any municipal bureau or other governmental agency having jurisdiction over the Customer's installation or premises;
- 2) To repair, replace, remove or gain access to Company's facilities or equipment where such repair, replacement or removal is made necessary by the willful action(s) of the Customer, members of the Customer's household or invitees of the Customer; or
- 3) To repair, replace, remove or gain access to Company's facilities or equipment where such repair, replacement or removal is made necessary by the negligent failure of the Customer to take timely action to correct or to notify the Company or other responsible party to correct conditions which led to the needed repair, replacement or removal, except that such charges shall be apportioned between the Customer and the Company to the extent that the Customer shall only bear that part of the costs which reflect the costs added by the Customer's negligence. Such charges cannot be assessed where the damage is caused by an Act of God except to the extent that the Customer failed timely to mitigate the damages. Such charges may include labor, material and transportation.

V. COMPANY'S LIABILITY

A. General

The Company shall not be in any way responsible or liable for damages to or injuries sustained by the Customer or others, or by the equipment of the Customer or others by reason of the condition or character of Customer's wiring and equipment, or the wiring and equipment of others on the Customer's premises. The Company will not be responsible for the use; care or handling of electricity delivered to the Customer after it passes the service point. The Customer assumes responsibility and liability for damages and injuries caused by failures or malfunctions of Customer's equipment.

VI. MEASUREMENT OF SERVICE

A. Meter Testing on Request of Customer

The Customer may, at any time, upon reasonable notice, make written request of the Company to test the accuracy of the meter or meters in use for his service. No deposit or payments shall be required from the Customer for such meter test if said meter has been in service at least one year without testing at Company's expense; otherwise the Customer shall deposit the estimated cost of the test; said deposit shall not exceed \$15.00 without the approval of the Commission. The amount so deposited with Company shall be refunded or credited to the Customer, as a part of the settlement of the disputed account if the meter is found, when tested to register more than 2% fast or slow; otherwise the deposit shall be retained by the Company.

B. Adjustments for Inaccurate Meters

Where it is determined that the Company's meter is inaccurate or defective by more than 2% error in registration, bills shall be adjusted in accordance with the Commission Rules and Regulations.

VII. FORCE MAJEURE

A. General

In the event Company is unable, wholly or in part, by reason of Force Majeure to carry out its obligations to provide service under its Rate Schedules or Contracts, the obligations of Company, so far as they are affected by such Force Majeure, shall be suspended during the continuance of any inability so caused but for no longer period and such cause shall, as far as possible, be remedied with all reasonable dispatch.

The term "Force Majeure" as employed herein shall include, but not be limited to acts of God, strikes, lockouts, or other industrial disturbances, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, extreme weather conditions, storms, floods, washouts, arrest and restraints of governments and people, civil disturbances, explosions, breakage or accident to machinery or lines, the maintaining or repairing or alteration of machinery, equipment, structures or lines (which maintaining, repairing or alteration shall, however, be carried out in such manner as to cause the smallest practicable curtailments or interruption of deliveries of electricity), freezing of lines, partial or complete curtailment of deliveries under Company's electric purchase contracts, inability to obtain rights-of-way or permits or materials, equipment or supplies, any of the above, which shall, by the exercise of due diligence and care such party is unable to prevent or overcome, and any cause other than those enumerated herein (whether of the kind enumerated herein or otherwise) not within the control of the person claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. It is understood and agreed that the settlement of strikes or lockouts shall be entirely within the discretion of the persons affected, and that the above requirement that any Force Majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts when such course is inadvisable in the discretion of the person affected thereby.

SOUTH CAROLINA ELECTRIC & GAS COMPANY

CONDENSED CONSOLIDATED (REGULATORY BASIS) BALANCE SHEET
As of March 31, 2007

CONDENSED CONSOLIDATED (REGULATORY BASIS) STATEMENT OF INCOME
For the Twelve Months Ended March 31, 2007

South Carolina Electric & Gas Company
Condensed Consolidated Balance Sheets (Regulatory basis)
March 31, 2007

	March 31, 2007
<u>Assets:</u>	
Total Utility Plant	7,615
Less Accumulated Deprec. and Amortization	(2,383)
Total	5,232
Construction Work in Progress	254
Nuclear Fuel, Net of Accumulated Amortization	70
Utility Plant, Net	5,556
<u>Other Property and Investments:</u>	
Nonutility Property, Net of Accum Deprec	32
Trust Assets	58
Other Investments	26
Other Property and Investments	116
<u>Current Assets:</u>	
Cash and Temporary Cash Investments	14
Receivable - Customer and Other	300
Receivable - Affiliated Companies	28
Inventories (At Average Cost):	
Fuel	127
Materials and Supplies	86
Emission Allowances	46
Prepayments	24
Misc. Current Assets	1
Deferred Income Taxes	16
Total Current Assets	642
<u>Deferred Debits:</u>	
Pension Asset	206
Due from affiliates-postretirement assets	43
Regulatory Assets	660
Other	99
Total Deferred Debits	1,008
<u>Total Assets</u>	<u>\$7,322</u>

South Carolina Electric & Gas Company
Condensed Consolidated Balance Sheets (Regulatory basis)
March 31, 2007

	March 31, 2007
<u>Capitalization and Liabilities:</u>	
<u>Capitalization:</u>	
Common Stock (\$4.50 Par Value)	161
Prem on Common Stock and Other Paid in Capital	1,203
Capital Stock Expense (Debit)	(5)
Retained Earnings	1,080
Total Common Equity	2,439
Preferred Stock (Not Subject to Purchase or Sinking Funds)	106
Total Stockholders' Investment	2,545
Preferred Stock (Subject to Purchase or Sinking Funds)	8
Long-Term Debt, Net	1,851
Total Capitalization	4,404
Minority Interest	86
<u>Current Liabilities:</u>	
Short-Term Borrowings	361
Current Portion of Long-Term Debt	10
Accounts Payable	160
Accounts Payable - Affiliated Companies	176
Customer Deposits	40
Taxes Accrued	28
Interest Accrued	28
Dividends Declared	37
Other	39
Total Current Liabilities	879
<u>Deferred Credits</u>	
Deferred Income Taxes	761
Deferred Investment Tax Credits	99
Asset Retirement Obligations and Related Funding	269
Due to affiliates - pension asset	4
Post Retirement Benefit	195
Regulatory Liabilities	555
Other	70
Total Deferred Credits	1,953
<u>Total Capitalization and Liabilities</u>	<u>\$7,322</u>

South Carolina Electric & Gas
Condensed Consolidated Income Statement (Regulatory basis)
For the Twelve Months ended March 31, 2007
(Millions of Dollars)

	Twelve Months Ended March 31, 2007
<u>Operating Revenues</u>	
Electric	1,931
Gas	501
Total Operating Revenues	2,432
<u>Operating Expenses</u>	
Fuel Used in Electric Generation	556
Purchased Power	178
Gas purchased for Resale	382
Other operation and maintenance	463
Depreciation and amortization	290
Other taxes	135
Total Operating Expenses	2,004
<u>Operating Income</u>	428
Other Income(Expense)	
Other Revenues	44
Other Expenses	(30)
Gain on Sale of investments and assets	3
Allowance for equity funds used during construction	0
Interest charges, net of allowance for borrowed funds used during construction of \$8, \$3, and \$9	(131)
Total Other Income (Expense)	(114)
Income Before Income Taxes (Benefit) & Preferred Stock Dividends	314
Income Tax Expense (Benefit)	70
Income Before IncomeEarnings from Equity Method Investments & Preferred Stock Dividends	244
Earnings from Equity Method Investments	(22)
Net Income	222
Preferred Stock Dividends	7
<u>Earnings Available for Common Shareholder</u>	215

See Notes to Condensed Consolidated (Regulatory Basis) Financial Statements

SOUTH CAROLINA ELECTRIC & GAS COMPANY
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
March 31, 2007
(Unaudited)

These regulatory basis financial statements include the accounts of South Carolina Electric & Gas Company (the Company) and South Carolina Fuel Company, Inc. (Fuel Company) only. They exclude the accounts of South Carolina Generating Company, Inc. which, under the provisions of FIN 46R, would be consolidated with the Company in order for the financials to be in conformity with generally accepted accounting principles.

The following notes should be read in conjunction with the Notes to Consolidated Financial Statements appearing in the Company's Quarterly Report on Form 10-Q for the period ended March 31, 2007 and the Notes to the Consolidated Financial Statements appearing in the Company's Annual Report on Form 10-K for the year ended December 31, 2006. In the opinion of management, the information furnished herein reflects all adjustments, all of a normal recurring nature, which are necessary for a fair statement of the results for the interim periods reported on a regulatory basis.

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

A. Variable Interest Entity

Financial Accounting Standards Board Interpretation (FIN) 46 (Revised 2003), "*Consolidation of Variable Interest Entities*," requires an enterprise's consolidated financial statements to include entities in which the enterprise has a controlling financial interest. SCE&G has determined that it has a controlling financial interest in South Carolina Fuel Company, Inc. (Fuel Company), and accordingly, the accompanying condensed consolidated financial statements include the accounts of SCE&G and Fuel Company. The equity interests in Fuel Company are held solely by SCANA Corporation (SCANA), the Company's parent. Accordingly, Fuel Company's equity and results of operations are reflected as minority interest in the Company's condensed consolidated financial statements.

Fuel Company acquires, owns and provides financing for SCE&G's nuclear fuel, fossil fuel and emission allowances. The effects of these transactions are eliminated in consolidation.

B. Basis of Accounting

The Company accounts for its regulated utility operations, assets and liabilities in accordance with the provisions of Statement of Financial Accounting Standards (SFAS) 71, "*Accounting for the Effects of Certain Types of Regulation*." SFAS 71 requires cost-based rate-regulated utilities to recognize in their financial statements certain revenues and expenses in different time periods than do enterprises that are not rate-regulated. As a result, the Company has recorded the regulatory assets and regulatory liabilities summarized as follows.

Millions of dollars	March 31, 2007
Regulatory Assets:	
Accumulated deferred income taxes	\$ 156
Under-collections-electric fuel and gas cost adjustment clauses	37
Deferred purchased power costs	6
Environmental remediation costs	18
Asset retirement obligations and related funding	243
Franchise agreements	54
Deferred regional transmission organization costs	7
Deferred employee benefit plan costs	125
Other	13
<u>Total Regulatory Assets</u>	<u>\$ 659</u>

Millions of dollars	March 31, 2007
Regulatory Liabilities:	
Accumulated deferred income taxes	\$ 30
Over-collection - gas cost adjustment clause	10
Other asset removal costs	415
Storm damage reserve	46
Planned major maintenance	4
Other	20
Total Regulatory Liabilities	\$ 525

Accumulated deferred income tax liabilities arising from utility operations that have not been included in customer rates are recorded as a regulatory asset. Accumulated deferred income tax assets arising from deferred investment tax credits are recorded as a regulatory liability.

Under- and over-collections-electric fuel and gas cost adjustment clauses, net, represent amounts under- or over-collected from customers pursuant to the fuel adjustment clause (electric customers) or gas cost adjustment clause (gas customers) as approved by the Public Service Commission of South Carolina (SCPSC) during annual hearings. Included in these amounts are regulatory assets or liabilities arising from realized and unrealized gains and losses incurred in the natural gas hedging program of the Company's regulated operations.

Deferred purchased power costs represent costs that were necessitated by outages at two of SCE&G's base load generating plants in winter 2000-2001. The SCPSC approved recovery of these costs in base rates over a three-year period beginning January 2005.

Environmental remediation costs represent costs associated with the assessment and clean-up of manufactured gas plant (MGP) sites currently or formerly owned by SCE&G. Costs incurred by SCE&G at such sites are being recovered through rates.

Asset retirement obligations (ARO) and related funding represents the regulatory asset associated with the legal obligation to decommission and dismantle V. C. Summer Nuclear Station (Summer Station) and conditional AROs recorded as required by SFAS 143, *"Accounting for Asset Retirement Obligations,"* and FIN 47, *"Accounting for Conditional Asset Retirement Obligations."*

Franchise agreements represent costs associated with electric and gas franchise agreements with the cities of Charleston and Columbia, South Carolina. Based on an SCPSC order, SCE&G began amortizing these amounts through cost of service rates in February 2003 over approximately 20 years.

Deferred regional transmission organization costs represent costs incurred by SCE&G in the United States Federal Energy Regulatory Commission (FERC)-mandated formation of GridSouth. The project was suspended in 2002. Effective January 2005, the SCPSC approved the amortization of these amounts through cost of service rates over approximately five years.

Deferred employee benefit plan costs represent pension and other postretirement benefit costs which were accrued as liabilities under provision of SFAS 158, *"Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans,"* but which are expected to be recovered through utility rates.

Other asset removal costs represent net collections through depreciation rates of estimated costs to be incurred for the future removal of assets.

The storm damage reserve represents an SCPSC-approved collection through electric rates capped at \$50 million, which can be applied to offset incremental storm damage costs in excess of \$2.5 million in a calendar year. For the three months ended March 31, 2007, no amounts were drawn from this reserve.

Planned major maintenance related to certain fossil and hydro-turbine equipment and nuclear refueling outages is accrued in advance of the time the costs are incurred, as approved through specific SCPSC orders. SCE&G is allowed to collect \$8.5 million annually over an eight-year period, beginning in January 2005, through electric rates to offset turbine maintenance expenditures. Nuclear refueling charges are accrued during each 18-month refueling outage cycle as a component of cost of service and do not receive special rate consideration.

The SCPSC has reviewed and approved through specific orders most of the items shown as regulatory assets. Other regulatory assets represent costs which have not been approved for recovery by the SCPSC. In recording these costs as regulatory assets, management believes the costs will be allowable under existing rate-making concepts that are embodied in rate orders received by SCE&G. However, ultimate recovery is subject to SCPSC approval. In the future, as a result of deregulation or other changes in the regulatory environment, the Company may no longer meet the criteria for continued application of SFAS 71 and could be required to write off its regulatory assets and liabilities. Such an event could have a material adverse effect on the Company's results of operations, liquidity or financial position in the period the write-off would be recorded.

C. Affiliated Transactions

With respect to affiliated transactions at March 31, 2007, reference is made to Note 1N to the consolidated financial statements in the Company's Annual Report on Form 10-K for the year ended December 31, 2006 and Note 1C to the condensed consolidated financial statements in the Company's Quarterly Report on Form 10-Q for the period ended March 31, 2007. No changes have occurred with respect to these matters as reported therein. In addition to these transactions SCE&G purchases all of the electric generation of Williams Station, which is owned by South Carolina Generating Company (GENCO), under a unit power sales agreement. SCE&G had approximately \$15.0 million payable to GENCO for unit power purchases at March 31, 2007. Such unit power purchases, which are included in "Purchased power," amounted to approximately \$144.5 million for the twelve months ended March 31, 2007.

2. RATE AND OTHER REGULATORY MATTERS

With respect to rate and other regulatory matters at March 31, 2007, reference is made to Note 2 to the consolidated financial statements in the Company's Annual Report on Form 10-K for the year ended December 31, 2006 and Note 2 to the condensed consolidated financial statements in the Company's Quarterly Report on Form 10-Q for the period ended March 31, 2007. No changes have occurred with respect to these matters as reported therein.

3. COMMITMENTS AND CONTINGENCIES

Reference is made to Note 10 to the consolidated financial statements appearing in SCE&G's Annual Report on Form 10-K for the year ended December 31, 2006. Commitments and contingencies at March 31, 2007 include the following:

A. Nuclear Insurance

The Price-Anderson Indemnification Act deals with public liability for a nuclear incident and establishes the liability limit for third-party claims associated with any nuclear incident at \$10.5 billion. Each reactor licensee is currently liable for up to \$100.6 million per reactor owned for each nuclear incident occurring at any reactor in the United States, provided that not more than \$15 million of the liability per reactor would be assessed per year. SCE&G's maximum assessment, based on its two-thirds ownership of Summer Station, would be \$67.1 million per incident, but not more than \$10 million per year.

SCE&G currently maintains policies (for itself and on behalf of Santee Cooper, the one-third owner of Summer Station) with Nuclear Electric Insurance Limited. The policies, covering the nuclear facility for property damage, excess property damage and outage costs, permit retrospective assessments under certain conditions to cover insurer's losses. Based on the current annual premium, SCE&G's portion of the retrospective premium assessment would not exceed \$14.1 million.

To the extent that insurable claims for property damage, decontamination, repair and replacement and other costs and expenses arising from a nuclear incident at Summer Station exceed the policy limits of insurance, or to the extent such insurance becomes unavailable in the future, and to the extent that SCE&G's rates would not recover the cost of any purchased replacement power, SCE&G will retain the risk of loss as a self-insurer. SCE&G has no reason to anticipate a serious nuclear incident at Summer Station. However, if such an incident were to occur, it would have a material adverse impact on SCE&G's results of operations, cash flows and financial position.

B. Environmental

In March 2005, the United States Environmental Protection Agency (EPA) issued a final rule known as the Clean Air Interstate Rule (CAIR). CAIR requires the District of Columbia and 28 states, including South Carolina, to reduce nitrogen oxide and sulfur dioxide emissions in order to attain mandated state levels. SCE&G has petitioned the United States Court of Appeals for the District of Columbia Circuit to review CAIR. Several other electric utilities have filed separate petitions. The petitioners seek a change in the method CAIR uses to allocate sulfur dioxide emission allowances to a method the petitioners believe is more equitable. The Company believes that installation of additional air quality controls will be needed to meet the CAIR requirements, although compliance plans and cost to comply with the rule have not been determined. Such costs will be material and are expected to be recoverable through rates.

In March 2005, the EPA issued a final rule establishing a mercury emissions cap and trade program for coal-fired power plants that requires limits to be met in two phases, in 2010 and 2018. Although the Company expects to be able to meet the Phase I limits through those measures it already will be taking to meet its CAIR obligations, it is uncertain as to how the Phase II limits will be met. Assuming Phase II limits remain unchanged, installation of additional air quality controls likely will be required to comply with the rule's Phase II mercury emission caps. Final compliance plans and costs to comply with the rule are still under review. Such costs will be material and are expected to be recoverable through rates.

SCE&G has been named, along with 53 others, by the EPA as a potentially responsible party (PRP) at the Alternate Energy Resources, Inc. (AER) Superfund site located in Augusta, Georgia. The EPA placed the site on the National Priorities List on April 19, 2006. AER conducted hazardous waste storage and treatment operations from 1975 to 2000, when the site was abandoned. While operational, AER processed fuels from waste oils, treated industrial coolants and oil/water emulsions, recycled solvents and blended hazardous waste fuels. During that time, SCE&G occasionally used AER for the processing of waste solvents, oily rags and oily wastewater. The EPA and the State of Georgia have documented that a release or releases have occurred at the site leading to contamination of groundwater, surface water and soils. The EPA and the State of Georgia have conducted a preliminary assessment and site inspection. The site has not been remediated nor has a clean-up cost been estimated. Although a basis for the allocation of clean-up costs among the PRPs is unclear, SCE&G does not believe that its involvement at this site would result in an allocation of costs that would have a material adverse impact on its results of operations, cash flows or financial condition. Any cost allocated to SCE&G arising from the remediation of this site, net of insurance recoveries, if any, is expected to be recoverable through rates.

SCE&G has been named, along with 29 others, by the EPA as a PRP at the Carolina Transformer Superfund site located in Fayetteville, North Carolina. The Carolina Transformer Company (CTC) conducted an electrical transformer rebuilding and repair operation at the site from approximately 1959 to 1986. During that time, SCE&G occasionally used CTC for the repair of existing transformers, purchase of new transformers and sale of used transformers. In 1984, the EPA initiated a remediation of PCB-contaminated soil and groundwater at the site. The EPA reports that it has spent \$36 million to date. SCE&G does not believe that its involvement at this site would result in an allocation of costs that would have a material adverse impact on its results of operations, cash flows or financial condition. Any cost allocated to SCE&G arising from the remediation of this site, net of insurance recoveries, if any, is expected to be recoverable through rates.

SCE&G maintains an environmental assessment program to identify and evaluate current and former sites that could require environmental clean-up. As site assessments are initiated, estimates are made of the amount of expenditures, if any, deemed necessary to investigate and remediate each site. These

estimates are refined as additional information becomes available; therefore, actual expenditures could differ significantly from the original estimates. Amounts estimated and accrued to date for site assessments and clean-up relate solely to regulated operations. SCE&G defers site assessment and clean-up costs and recovers them through rates (see Note 1). Deferred amounts, net of amounts previously recovered through rates and insurance settlements, totaled \$17.5 million at March 31, 2007. The deferral includes the estimated costs associated with the following matters.

SCE&G owns a decommissioned MGP site in the Calhoun Park area of Charleston, South Carolina. SCE&G anticipates that remediation for contamination at the site will be completed in late 2007, with certain monitoring and retreatment activities continuing through 2012. As of March 31, 2007, SCE&G had spent \$22.3 million to remediate the site and expects to spend an additional \$1.1 million prior to entering a monitoring and reporting stage. In addition, the National Park Service of the Department of the Interior made an initial demand to SCE&G for payment of \$9.1 million for certain costs and damages relating to this site. SCE&G expects to recover any cost arising from the remediation of this site through rates.

SCE&G owns three other decommissioned MGP sites in South Carolina which contain residues of by-product chemicals. One of the sites has been remediated and will undergo routine monitoring until released by the South Carolina Department of Health and Environmental Control (DHEC). The other sites are currently being investigated under work plans approved by DHEC. SCE&G anticipates that major remediation activities for the three sites will be completed by 2011. As of March 31, 2007, SCE&G has spent \$4.8 million related to these three sites, and expects to spend an additional \$11.2 million. SCE&G expects to recover any cost arising from the remediation of these sites through rates.

C. Claims and Litigation

In August 2003, SCE&G was served as a co-defendant in a purported class action lawsuit styled as *Collins v. Duke Energy Corporation, Progress Energy Services Company, and South Carolina Electric & Gas Company* in South Carolina's Circuit Court of Common Pleas for the Fifth Judicial Circuit. Since that time, the plaintiffs have dismissed defendants Duke Energy and Progress Energy and are proceeding against SCE&G only. The plaintiffs are seeking damages for the alleged improper use of electric transmission and distribution easements but have not asserted a dollar amount for their claims. Specifically, the plaintiffs contend that the licensing of attachments on electric utility poles, towers and other facilities to nonutility third parties or telecommunication companies for other than the electric utility's internal use along the electric transmission and distribution line rights-of-way constitutes a trespass. It is anticipated that this case may not go to trial before 2008. SCE&G intends to mount a vigorous defense. SCE&G further believes that the resolution of these claims will not have a material adverse impact on its results of operations, cash flows or financial condition.

In May 2004, the Company was served with a purported class action lawsuit styled as *Douglas E. Gressette, individually and on behalf of other persons similarly situated v. South Carolina Electric & Gas Company and SCANA Corporation*. The case was filed in South Carolina's Circuit Court of Common Pleas for the Ninth Judicial Circuit. The plaintiff alleges the Company made improper use of certain easements and rights-of-way by allowing fiber optic communication lines and/or wireless communication equipment to transmit communications other than the Company's electricity-related internal communications. The plaintiff asserted causes of action for unjust enrichment, trespass, injunction and declaratory judgment. The plaintiff did not assert a specific dollar amount for the claims. The Company believes its actions are consistent with governing law and the applicable documents granting easements and rights-of-way. The Circuit Court granted the Company's motion to dismiss and issued an order dismissing the case in June 2005. The plaintiff appealed to the South Carolina Supreme Court. The Supreme Court overruled the Circuit Court in October 2006 and returned the case to the Circuit Court for further consideration. It is anticipated that this case may not go to trial before 2008. The Company will continue to mount a vigorous defense and believes that the resolution of these claims will not have a material adverse impact on its results of operations, cash flows or financial condition.

A complaint was filed in October 2003 against SCE&G by the State of South Carolina alleging that SCE&G violated the Unfair Trade Practices Act by charging municipal franchise fees to some customers residing outside a municipality's limits. The complaint sought restitution to all affected

customers and penalties of up to \$5,000 for each separate violation. The claim against SCE&G has been settled by an agreement between the parties, and the settlement has been approved by South Carolina's Circuit Court of Common Pleas for the Fifth Judicial Circuit. In addition, SCE&G filed a petition with the SCPSC in October 2003 pursuant to S. C. Code Ann. R.103-836. The petition requests that the SCPSC exercise its jurisdiction to investigate the operation of the municipal franchise fee collection requirements applicable to SCE&G's electric and gas service, to approve SCE&G's efforts to correct any past franchise fee billing errors, to adopt improvements in the system which will reduce such errors in the future, and to adopt any regulation that the SCPSC deems just and proper to regulate the franchise fee collection process. A hearing on this petition has not been scheduled. The Company believes that the resolution of these matters will not have a material adverse impact on its results of operations, cash flows or financial condition.

The Company is also engaged in various other claims and litigation incidental to its business operations which management anticipates will be resolved without a material adverse impact on the Company's results of operations, cash flows or financial condition.

4. SEGMENT OF BUSINESS INFORMATION

The Company's reportable segments are listed in the following table. The Company uses operating income to measure profitability for its regulated operations. Therefore, earnings available to the common shareholder are not allocated to the Electric Operations and Gas Distribution segments. Intersegment revenues were not significant. All Other includes equity method investments.

			Earnings (Loss) Available to Common Shareholder	Segment Assets
Millions of Dollars	External Revenue	Operating Income (Loss)		
<i>Twelve Months Ended March 31, 2007</i>				
Electric Operations	\$ 1,932	\$ 402	n/a	\$ 5,243
Gas Distribution	501	33	n/a	453
All Other	-	-	(22)	-
Adjustments/Eliminations	-	(7)	237	1,582
Consolidated Total	\$ 2,433	\$ 428	\$ 215	\$ 7,278

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OPERATING EXPERIENCE - TOTAL ELECTRIC
12 MONTHS ENDED MARCH 31, 2007

Line No.	Description	(\$000's)		
		Regulatory Per Books	Pro-Forma Adjustments	Total As Adjusted
	(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)
1	<u>Operating Revenues</u>	<u>1,931,616</u>	<u>(1,000)</u>	<u>1,930,616</u>
2	<u>Operating Expenses</u>			
3	O&M Expenses - Fuel	673,074	(809)	672,265
4	O&M Expenses - Other	469,110	(3,907)	465,203
5	Depreciation & Amortization Expenses	231,596	6,018	237,614
6	Taxes Other Than Income	122,222	5,546	127,768
7	Total Income Taxes	<u>138,908</u>	<u>(6,442)</u>	<u>132,466</u>
8	Total Operating Expenses	<u>1,634,910</u>	<u>406</u>	<u>1,635,316</u>
9	Operating Return	296,706	(1,406)	295,300
10	Customer Growth	3,193	(19)	3,174
11	Interest on Customer Deposits	<u>(491)</u>	<u>-</u>	<u>(491)</u>
12	<u>Return</u>	<u>299,408</u>	<u>(1,425)</u>	<u>297,983</u>
13	<u>Rate Base</u>			
14	Plant in Service	6,622,656	36,109	6,658,765
15	Reserve for Depreciation	<u>2,266,787</u>	<u>6,572</u>	<u>2,273,359</u>
16	Net Plant	4,355,869	29,537	4,385,406
17	Construction Work in Progress	250,786	(57,983)	192,803
18	Deferred Debits / Credits	(109,984)	35	(109,949)
19	Total Working Capital	29,936	(243)	29,693
20	Materials & Supplies	234,438	-	234,438
21	Accumulated Deferred Income Taxes	<u>(599,317)</u>	<u>-</u>	<u>(599,317)</u>
22	Total Rate Base	<u>4,161,728</u>	<u>(28,654)</u>	<u>4,133,074</u>
23	<u>Rate of Return</u>	7.19%		7.21%

SOUTH CAROLINA ELECTRIC & GAS COMPANY
OPERATING EXPERIENCE - RETAIL ELECTRIC
12 MONTHS ENDED MARCH 31, 2007

Line No.	Description	(\$000's)		Total After Proposed Increase
		<u>Retail As Adjusted</u>	<u>Proposed Increase</u>	
	(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)
1	<u>Operating Revenues</u>	<u>1,851,646</u>	<u>118,088</u>	<u>1,969,734</u>
2	<u>Operating Expenses</u>			
3	O&M Expenses - Fuel	634,901		634,901
4	O&M Expenses - Other	446,634		446,634
5	Depreciation & Amorization Expenses	227,744		227,744
6	Taxes Other Than Income	123,206	550	123,756
7	Total Income Taxes	<u>130,780</u>	<u>44,958</u>	<u>175,738</u>
8	Total Operating Expenses	<u>1,563,265</u>	<u>45,508</u>	<u>1,608,773</u>
9	Operating Return	288,381	72,580	360,961
10	Customer Growth	3,174	798	3,972
11	Interest on Customer Deposits	<u>(491)</u>	<u>-</u>	<u>(491)</u>
12	<u>Return</u>	<u>291,064</u>	<u>73,378</u>	<u>364,442</u>
13	<u>Rate Base</u>			
14	Plant in Service	6,408,510	-	6,408,510
15	Reserve for Depreciation	<u>2,187,569</u>	<u>-</u>	<u>2,187,569</u>
16	Net Plant	4,220,941	-	4,220,941
17	Construction Work in Progress	184,759	-	184,759
18	Deferred Debits / Credits	(106,838)	-	(106,838)
19	Total Working Capital	25,503	-	25,503
20	Materials & Supplies	222,852	-	222,852
21	Accumulated Deferred Income Taxes	<u>(577,267)</u>	<u>-</u>	<u>(577,267)</u>
22	Total Rate Base	<u>3,969,950</u>	<u>-</u>	<u>3,969,950</u>
23	<u>Rate of Return</u>	7.33%		9.18%

SOUTH CAROLINA ELECTRIC & GAS COMPANY
ACCOUNTING & PRO FORMA ADJUSTMENTS
TOTAL ELECTRIC OPERATING EXPERIENCE
TWELVE MONTHS ENDED MARCH 31, 2007

ADJ. #	DESCRIPTION	REVENUES	O & M EXPENSES	DEPREC. & AMORT. EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ 5%	FEDERAL INCOME TAX @ 35%	PLANT IN SERVICE	ACCUM. DEPREC.	CWIP	DEF. DEBITS/ CREDITS & PAYABLES
1	ANNUALIZE WAGES, BENEFITS, & PAYROLL TAXES										
	A) ANNUALIZE WAGES, BENEFITS, & PAYROLL TAXES		4,313		306	(231)	(1,536)				
	B) INCENTIVE PAY		(1,782)		(166)	97	648				
2	PENSION & HEALTH CARE RELATED ADJUSTMENTS										
	A) PENSION INCOME		(1,471)			74	489				
	B) OTHER POST EMPLOYMENT BENEFITS		(56)			3	19				
3	ELIMINATE EMPLOYEE CLUBS INVESTMENT & EXPENSES		(348)	(705)		53	350	(4,812)	(1,147)		35
4	ADJUST PROPERTY TAXES				5,411	(271)	(1,799)				
5A	PROPERTY RETIREMENTS					-	-	(7,544)	(7,544)		
5B	PROPERTY ADDITIONS			1,915		(96)	(637)	42,671	1,915	(41,937)	
5C	REMOVE CWIP ASSOCIATED WITH NEW NUCLEAR GENERATION									(10,252)	
6	CWIP							5,795		(5,795)	
7	AMR DEPRECIATION			682		(34)	(227)		682		
8	ANNUALIZED DEPRECIATION			12,666		(633)	(4,212)		12,666		
9	REAGENT EXPENSES		(4,820)			241	1,603				
10	NON-RECURRING FEDERAL AGENCY FEES		1,788			(89)	(595)				
11	NON-RECURRING MORGAN STANLEY MARKET ADJUSTMENT FEE	(1,000)				(50)	(333)				
12	ANNUALIZE INSURANCE EXPENSE		546			(27)	(182)				
13	ANNUALIZE VCS OUTAGE ACCRUAL		963			(48)	(320)				
14	VCS EMERGENCY FEEDWATER & ASIC CARD WRITE-OFF		(2,008)		(5)	101	669				
15	RECLASSIFICATION OF TAXES RELATED TO WETLAND ACCRUAL					(17)	(114)				
16	POSTAGE INCREASE		126			(6)	(42)				
17	PURCHASED POWER			(8,539)		427	2,839				
18	CAPACITY PURCHASES		(1,967)			98	654				(243)
19	WORKING CASH										
20	TAX EFFECT OF ANNUALIZED INTEREST										
	TOTAL ADJUSTMENTS	(1,000)	(4,716)	6,018	5,546	(432)	(2,876)	36,109	6,572	(57,983)	(208)

SOUTH CAROLINA ELECTRIC & GAS COMPANY
COMPUTATION OF PROPOSED INCREASE
RETAIL ELECTRIC OPERATIONS
12 MONTHS ENDED MARCH 31, 2007

Line No.	Description (Col. 1)	Requested (\$000's) (Col. 2)
1	Jurisdictional Rate Base	3,969,950
2	Required Rate of Return	<u>9.18%</u>
3	Required Return	364,441
4	Actual Return Earned	<u>291,064</u>
5	Required Increase to Return	73,377
6	Factor to Remove Customer Growth	<u>1.011006</u>
7	Additional Return Required from Revenue Increase	72,579
8	Composite Tax Factor	<u>0.61462</u>
9	Required Revenue Increase	<u>118,088</u>
10	Proposed Revenue Increase	<u>118,088</u>
Additional Expenses		
11	Gross Receipts Tax @ .004657	550
12	State Income Tax @ 5%	5,877
13	Federal Income Tax @ 35%	<u>39,081</u>
14	Total Taxes	<u>45,508</u>
15	Additional Return	72,580
16	Additional Customer Growth	<u>799</u>
17	Total Additional Return	73,379
18	Earned Return	<u>291,064</u>
19	Total Return as Adjusted	364,443
20	Rate Base	3,969,950
21	Rate of Return	9.18%

SOUTH CAROLINA ELECTRIC & GAS COMPANY
STATEMENT OF FIXED ASSETS - ELECTRIC
AT MARCH 31, 2007

		(\$000's)			
Line No.	Description	Regulatory Per Books	Adjustments	As Adjusted	Allocated to Retail
	(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)	(Col. 5)
Gross Plant in Service					
1	Intangible Plant	61,522	3,413	64,935	62,501
2	Production	3,523,528	33,648	3,557,176	3,359,175
3	Transmission	652,806	(6)	652,800	615,923
4	Distribution	2,046,239	2,380	2,048,619	2,048,239
5	General	124,689	1,394	126,083	121,358
6	Common (1)	213,872	(4,720)	209,152	201,314
7	Total Gross Plant in Service	6,622,656	36,109	6,658,765	6,408,510
Construction Work in Progress					
8	Production	129,648	(48,533)	81,115	76,600
9	Transmission	42,852	(5)	42,847	40,426
10	Distribution	43,668	(4,202)	39,466	39,459
11	General	9,463	(5,108)	4,355	4,192
12	Common (1)	25,155	(135)	25,020	24,082
13	Total Construction Work in Progress	250,786	(57,983)	192,803	184,759
(1) Electric Portion					

SOUTH CAROLINA ELECTRIC & GAS COMPANY
STATEMENT OF DEPRECIATION RESERVES - ELECTRIC
AT MARCH 31, 2007

		(\$000's)			
Line No.	Description	Regulatory Per Books	Adjustments	As Adjusted	Allocated to Retail
	(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)	(Col. 5)
1	Intangible Plant	-	-	-	
2	Production	1,207,900	(2,888)	1,205,012	1,137,938
3	Transmission	203,646	433	204,079	192,566
4	Distribution	675,006	457	675,463	675,335
5	General	100,396	1,626	102,022	98,199
6	Common	79,839	6,944	86,783	83,531
7	Total	2,266,787	6,572	2,273,359	2,187,569

The Annual Rates Used to Compute Depreciation Are Shown Below. Weighted average depreciation rates are provided for test year balances, since depreciation is calculated at the account level in accordance with the depreciation study approved by SC PSC Order No. 2005 - 2.

	COMPOSITE RATES PER APPROVED DEPRECIATION STUDY	WEIGHTED AVERAGE RATES PER ACTIVITY THROUGH 3/31/2007
Steam Production	4.80%	4.66%
Nuclear Production	1.98%	1.99%
Hydro Production	1.50%	1.51%
Other Production	4.54%	4.39%
Other Production - Jasper	4.00%	
Transmission - Nuclear	1.87%	1.87%
Transmission - Other	2.43%	2.47%
Distribution	2.54%	2.56%
General	7.84%	4.70%
Common Plant	15.12%	7.21%

SOUTH CAROLINA ELECTRIC & GAS COMPANY
MATERIALS AND SUPPLIES - ELECTRIC
AT MARCH 31, 2007

Line No.	Description	(\$000's)			
		Regulatory Per Books	Adjustments	As Adjusted	Allocated to Retail
(Col. 1)		(Col. 2)	(Col. 3)	(Col. 4)	(Col. 5)
	Fuel Stock				
1	Nuclear	39,067	-	39,067	36,896
2	Fossil	<u>64,329</u>	<u>-</u>	<u>64,329</u>	<u>60,754</u>
3	Total Fuel Stock	103,396	-	103,396	97,650
4	Emission Allowances	50,029	-	50,029	47,244
5	Other Electric Materials and Supplies	<u>81,013</u>	<u>-</u>	<u>81,013</u>	<u>77,958</u>
6	Total	<u>234,438</u>	<u>-</u>	<u>234,438</u>	<u>222,852</u>

DEFERRED DEBITS / CREDITS - ELECTRIC
AT MARCH 31, 2007

7	Post Employment Benefit	(80,844)	35	(80,809)	(77,750)
8	Deferred Environmental Costs	(174)	-	(174)	(167)
9	Storm Damage Reserve	(28,162)	-	(28,162)	(28,162)
10	Major Maintenance Accrual	<u>(804)</u>	<u>-</u>	<u>(804)</u>	<u>(759)</u>
11	Total	(109,984)	35	(109,949)	(106,838)

SOUTH CAROLINA ELECTRIC & GAS COMPANY
WORKING CAPITAL INVESTMENT - ELECTRIC
AT MARCH 31, 2007

(\$000's)				
Line	Regulatory Per			
<u>No.</u>	<u>Books</u>	<u>Adjustments</u>	<u>As Adjusted</u>	<u>Allocated to Retail</u>
<u>Description</u>				
(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)	(Col. 5)
1 Working Cash	117,610	(243)	117,367	111,756
2 Prepayments	<u>10,482</u>	<u>-</u>	<u>10,482</u>	<u>9,963</u>
3 Total Investor Advanced Funds	128,092	(243)	127,849	121,719
4 Less: Customer Deposits	(26,342)	-	(26,342)	(26,342)
5 Average Tax Accruals	(66,559)	-	(66,559)	(64,816)
6 Injuries and Damages	<u>(5,255)</u>	<u>-</u>	<u>(5,255)</u>	<u>(5,058)</u>
7 Total Working Capital	<u>29,936</u>	<u>(243)</u>	<u>29,693</u>	<u>25,503</u>

SOUTH CAROLINA ELECTRIC & GAS COMPANY
WEIGHTED COST OF CAPITAL
RETAIL ELECTRIC OPERATIONS
AT MARCH 31, 2007

Regulatory Capitalization for Electric Operations as of March 31, 2007

<u>Description</u> (Col. 1)	<u>Pro Forma Amount</u> (Col. 2) \$	<u>As Adjusted</u>			<u>After Proposed Increase</u>		
		<u>Pro Forma</u> <u>Ratio</u> (Col. 3) %	<u>Pro Forma</u> <u>Embedded</u> <u>Cost/Rate</u> (Col. 4) %	<u>Overall</u> <u>Cost/Rate</u> (Col. 5) %	<u>Pro Forma</u> <u>Embedded</u> <u>Cost/Rate</u> (Col. 6) %	<u>Overall</u> <u>Cost/Rate</u> (Col. 7) %	
Long Term Debt	2,096,488,400	44.26%	6.23%	2.76%	6.23%	2.76%	
Preferred Stock	114,558,800	2.42%	6.41%	0.16%	6.41%	0.16%	
Common Equity	<u>2,525,737,686</u>	<u>53.32%</u>	<u>8.27%</u>	<u>4.41%</u>	<u>11.75%</u>	<u>6.26%</u>	
Total	4,736,784,886	100.00%		7.33%		9.18%	

(1) Includes \$275 million associated with the planned issuance of Long Term Debt in 2008.